

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other **RECEIVED**

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other **FEB 13 1992**

2. NAME OF OPERATOR
PHILLIPS PETROLEUM COMPANY

O. C. D.
ARTESIA OFFICE

3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit C, 660' FNL & 1980' FWL

At top prod. interval reported below Unit C, 660' FNL & 1980' FWL

At total depth Unit C, 660' FNL & 1980' FWL

14. PERMIT NO. 30-015-26644 DATE ISSUED 2/20/91

12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 9/14/91 16. DATE T.D. REACHED 9/26/91 17. DATE COMPL. (Ready to prod.) 11/16/91 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3336' KB, 3324' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7750' 21. PLUG, BACK T.D., MD & TVD 7750' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7352'-7516' Delaware FEB 12 1992 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MSFL-GR-Cal; CNL-LDT-GR-Cal 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	478'	17-1/2"	800 sk C - Circ. 210 to surface	
8-5/8"	24# & 32#	3700'	12-1/4"	1800 sk C - Circ. 246 sk to surface	
5-1/2"	15.5#	7750'	7-7/8"	600 sk C 1st stage	
				500 sk C 2nd Stage TOC 3150'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7380'	

31. PERFORATION RECORD (Interval, size and number)

7392', 7398', 7404', 7410', 7438', 7444, 7450', 7456', 7462', 7468', 7474', 7480', 7486', 7492', 7498', 7504', 7510', 7516', 1JSPF
Total of 18 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7392'-7516'	2400 gal. 7-1.2% NeFe HCL
7392'-7516'	46000 gal. 35# x-link 2% KCL
& 85000#	20/40 mesh sand & 27500 # resin coated sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/16/91		Pumping 2-1/2 x 1-1/2 x 24'				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/05/92	24		→	19	100	250	5263/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				39°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared -waiting on gas line connection expected 3/15/92

TEST WITNESSED BY

Lendell Hawkins

35. LIST OF ATTACHMENTS

Logs previously submitted

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. M. Sanders (915) 368-1667 TITLE Supervisor, Regulation & Proration DATE 2/7/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
LAMAR SANDSTONE	3780'	3780'
BELL CANYON	3830'	3830'
CHERRY CANYON	4620'	4620'
BRUSHY CANYON	5985'	5985'
BONE SPRINGS	7668'	7668'