Form 3160-3 (November 1983) (formerly 9-331C) ' GM OIL COMS. COMMISSION TRIPLICATE.

(Other instructions on 88210 reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES a. MM DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

A DDI ICATIONI FOD DEDIVIT TO DDI I DEEDEN OD DI UC DACK							NM 0479142	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRI	LL 🛛	DEEPEN		P	LUG BAC	ж 🗆 🏻	7. UNIT AGREEMENT	NAME
TYPE OF WELL	AB 🗀		SIN	XX alo	REGEN	ر مق	S. FARM OR LEASE NA	
WELL XX W	ELL OTHER	/	201	rs ALX	BONE		James E	AM D
PHILLIPS PETROLEUM COMPANY				FEB 2 1 1991 -			9. WELL NO.	
ADDRESS OF OPERATOR				O. C. D.			13	
4001 Penbrook St., Odessa, Texas 79762 Location of WELL (Report location clearly and in accordance with				ARTESIA OFFICE			10. FIBLD AND POOL, OR WILDCAT	
At surface			,	are required	nents. ,	~	11. SEC., T., R., M., OR	Delaware)
UNIT At proposed prod. Son	E, 1980' FNL &	PPO. FMT					AND SURVEY OR A	REA
Unit E, 1980' FNL & 660' FWL 4. DIRTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							Sec. 12, T-22-S, R-30-E	
		REST TOWN OR POS	T OFFICE	•			12. COUNTY OR PARISI	
DISTANCE FROM PROPU			16. NO.	OF ACRES I	IN LEASE		Eddy FACRES ASSIGNED	I NM
LOCATION TO MEARERT PROPERTY OR LEARS LINE, FT. (Also to nearest drig, unit line, if any) 1979.5'				1000			40	
S. DISTANCE FROM PROPOSED LOCATION*			I		20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT. 9901 1. ELEVATIONS (Show whether DF, RT, GR, etc.)				7700' Rot			22. APPROX. DATE WORK WILL START	
3306' GL (unp	orepared)						upon appro	_
	1	PROPOSED CASI	NG AND	CEMENTI	NG PROGRA	™ Secre	tary's Potash/	R-111-P Pot
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		QUANTITY OF CEMENT			
17-1/2"	13-3/8"					700 sk CCIRCULATE		
		54.5	#	475				
17-1/2 12-1/4" 7-7/8"	8-5/8" 5-1/2"	24# 15.5#		475 3700 7700	1	1200	SK C CIRCULA	TE.
12-1/4" 7-7/8" USE MUD	8-5/8"	24# 15.5# NEEDED FOR	CONTRO	3700 7700 DL	1	1200 850	sk C CIRCULA sk C & Neat <i>(†)</i>	ie back) fort Fl 3-1-9 Mew Loc t
12-1/4" 7-7/8" USE MUD	8-5/8" 5-1/2" ADDITIVES AS INTEREST OF THE SPECTOR	24# 15.5# NEEDED FOR 7-9 or 7-1 ROVAL SUBJECTION REQUIRE	CONTRO O (See	3700 7700 DL e attack	1	1200 850	sk C & Neat(+	ie back) fast Fl 3-1-9 New Last
12-1/4" 7-7/8" USE MUE BOP EQU	8-5/8" 5-1/2" ADDITIVES AS INTEREST OF THE SERVICE SPECIAL PROPOSED PROGRAM: If particular interest on the service of the serv	24# 15.5# NEEDED FOR 7-9 or 7-1 ROVAL SUBJECTIFIED REQUIRE CIAL STIPULAT ACHED Proposal is to deep	CONTRO O (See T TO MENTS TONS Den or plus data on	3700 7700 DL e attack AND ag back, given subsurface	ned sche	1200 850 ematic)	sk C & Neat(+)	TE Te back Fast Floring 3-1-9 Mar Lac F THE THE THE THE THE THE THE TH
12-1/4" 7-7/8" USE MUD BOP EQU	8-5/8" 5-1/2" ADDITIVES AS INTEREST OF THE SERVICE SPECIAL PROPOSED PROGRAM: If particular interest on the service of the serv	24# 15.5# NEEDED FOR 7-9 or 7-1 ROVAL SUBJECTIFIED REQUIRE CIAL STIPULAT ACHED Proposal is to deep	CONTRO O (See T TO MENTS TONS Den or plus data on	3700 7700 DL e attack AND ag back, given subsurface	ned sche	1200 850 ematic)	sk C & Neat(4)	TE Te back Fast Fl 3-1-9 Mur back TTI TTI TTI TTI TTI TTI TTI T
12-1/4" 7-7/8" USE MUD BOP EQU	8-5/8" 5-1/2" ADDITIVES AS INTEREST OF THE SERVICE SPECIAL PROPOSED PROGRAM: If particular interest on the service of the serv	24# 15.5# NEEDED FOR 7-9 or 7-1 ROVAL SUBJECTIFIED REQUIRE CIAL STIPULAT ACHED Proposal is to deep	CONTRO O (See T TO MENTS LE Rec	3700 7700 DL e attack AND ag back, given subsurface	e data on proceedings and procedure.	1200 850 ematic)	sk C & Neat(4)	TE Te back Fast Floring 3-1-9 Mar Lac F THE THE THE THE THE THE THE TH