

Revised 5
November 1983
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE OFFICE
(Other instructions on the
reverse side)

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5. LEASE DESIGNATION AND SERIAL NO.

NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JAMES E

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

FEB 13 1992

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

O. C. D.

OFFICE

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 7962

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit F, 1980' FNL & 1980' FWL

14. PERMIT NO.

30-015-26646

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3324' GL; 3335' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud well & set casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/22/91 Spud 17-1/2" hole.

11/23/91 Ran 10 jts. 13-3/8", 48#, H-40, ST&C, Casing & set @ 470'. Cemented w/800 sacks Class C, 2% CaCl, 14.8 ppg, 1.32 yield, 6.3 gal./sk. Circ. 212 sacks to surface. WOC 23 hrs. Tested casing to 600 psi. OK. Drilling 12-1/4" hole.

11/29/91

30/91 Ran 81 jts. 8-5/8", 24# K-55 ST&C casing & set # 3700'. Cemented w/1600 sacks Class C, 65/35 POZ, 15#/sk salt, 13.2 ppg, 1.92 yield, 9.9 gal./sk & 200 sk Class C, 10#/sk salt, 15.2 ppg, 1.39 yield, 6.3 gal./sk. Circ. 175 sacks to surface. WOC 23-1/4 hrs. Tested casing to 1000 psi. OK.

12/1/91 Drilling 7-7/8" hole.

12/10/91 Ran DLL- MSFL-GR-Cal; CNL-LDT-GR-Cal. Ran 181 jts. 5-1/2", 15.5#, K-55, ST&C casing & set @ 7720'. DV tool @ 6011'. Cemented 1st stage w/400 sacks Class C Neat & 14.8 ppg, 1.32 yield, 6.3 gal./sk.

12/11/91 Circ. 75 sacks to pit. Cemented 2nd stage w/200 sacks Class C, 2% Diacel D, 12 ppg, 2.69 yield, 15.5 gal./sk & 500 sk Class C Neat, 14.8 ppg, 1.32 yield, 5.3 gal./sk. TOC 2360'. Released rig. Temp. drop from report pending completion activity.

2 1992
EB

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

(This space for Federal or State office use)

Supervisor,

TITLE Regulation & Proration

DATE 2/3/92

(915) 368-1667

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side