Form 3160-5 (August 1999)

UN TO STATES DEPARTME | OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

M. D 130 . <i>N</i> . G	IV-Distory APPROVED MENO. 1004-0135	داء
Artesia,	VM = 88210	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			<u>INM_U4</u>	6. If Indian, Allottee or Tribe Name	
			6. If ln		
SUBMIT IN TRIPLICATE - Ot.	her instructions on rev	erse side	7. If Ur	it or CA/Agreement, Name and/or	
1. Type of Well X Oil Well Gas Well Other			8. Well JAMES	Name and No. - E - #14	
2. Name of Operator Phillips Petroleum Company			PIA 9	Well No.	
3a. Address 4001 Penbrook Street, Odessa, TX 7	3b. PhoneNo. (include an (915) 368-1488	rea code) 30-01	30-015-26646 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Surve UNIT F, 1980' FNL & 1980' FWL OF SE	(310) 000 Tibo		LAKE (DELAWARE)		
T-22-S, R-30-E		11. Cor	unty or Parish, State		
12. CHECK APPROPR	IATE BOX(ES) TO I	NDICATE NATUREOF NO	TICE, REPORT, OR OTH	IERDATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/R Reclamation	esume) Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Aband	on	
_	Convert to Injec	tion Plug Back	Water Disposal		
Describe Proposed or CoommpletedOperation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final AbandonmentN determined that the final site is ready for final inspect Plan to re-enter, fish, and react. MIRU DDU. ND WH & NU shop tstd. Haul in 2-7/8" WS. PU & TIH w/2 Tag fill. If fill is above 726 MIRU Star Tool. Fish out 3' crocketieve RBP. Tag fill. If fill is above 7600 COOH & LD 2-7/8" WS. TIH w/2-7/ ND BOP & NU WH. RIH w/pumps & results of the pumping unit on lse. Hang well on. RDMO DDU & return	the operation results in lotices shall be filed or sion.) Class-1 BOP & 2-7/8" WS & bit 50', CO to 7260' oss-over & 4-1/20', CO to 7600'-78" production it rods.	environmental tray to 5750'+/ DO 5'+/-(TOC). DO cmt to 2" wash-over shoe.	. 2 wks., procedu 2 wks., procedu1/2" CIBP. o top of fish @ 7: DO cmt to 5-1/2" I an. Subject To Returning	The as 10.10ws: 283'. RBP @ 7360'.	
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)		Title			
L. M. SANDERS		SUPV., REGULATION/PRORATION			
Cullete A Nalego: R.M.	5	Date 07/26/01			
		DERAL OR STATE OF	FICE USE	I Dui	
ORIG SGUI DAVID	ilass	Title		Date	
Conditions of approval if any, are aftached. Approval of certify that the applicant holds logal or square title to which would entitle the applicant to conduct operations the	those rights in the sul	varrant or Office oject lease			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS PETROLEUM ENGINEER