

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.

NM 0479142

6. If Indian, Allottee or Tribe Name

Oil Cons. N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

4001 Penbrook Street Odessa, TX 79762

3b. Phone No. (include area code)

(915) 368-1488

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT F, 1980' FNL & 1980' FWL OF SEC. 12,  
T-22-S, R-30-E

8. Well Name and No.

JAMES "E" 14

9. API Well No.

30-015-26646

10. Field and Pool, or Exploratory Area  
CABIN LAKE (DELAWARE)

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other RE-ENTER,

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

FISH, & REACTIVATE

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

WELL.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/03/01 TBG PRESS 0, CSG PRESS 0; FLUID AT 2800' FROM SURFACE. SWAB BACK 128 BBLS WATER, 8 BBLS OIL, FLUID LEVEL AT LAST RUN 3600'.

10/04/01 TBG PRESS 100 PSI, CSG PRESS 0. FLUID LEVEL AT 3200' FROM SURFACE. SWAB BACK 94 BBLS WATER, 10 BBLS OIL, FLUID LEVEL ON LAST RUN AT 3600'. SISD.

10/07/01 TBG PRESS 150 PSI, CSG PRESS 0 PSI. FLUID LEVEL AT 2200', SWAB BACK 20 BBLS OIL, ON FIRST 2 RUNS, SWAB BACK 30 BBLS WATER. RELEASE PKR & GIH TAG, LATCH & RELEASE RBP. COME UP HOLE & SET RBP AT 5965', PULL UP & SET PKR AT 5776'. RIG UP & SWAB PERFS 5826-5850', FLUID LEVEL AT 2500', SWAB BACK 13 BBLS OIL, MOSTLY FROM FIRST 3 SWAB RUNS, SWAB BACK 111 BBLS WATER, AFTER RUN 4 NO OIL IN SAMPLES. FLUID CONSTANT AT 3200'. SISD.

10/08/01 SWAB RPT: TBG PRESS 0, CSG PRESS 0; FLUID LEVEL 2400' FROM SURFACE, SWAB BACK 122 BBLS WATER, 0 BBLS OIL FLUID LEVEL CONSTANT AT 3400'. SISD.

\*\*\* CONTINUED ON BACK \*\*\*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

L. M. SANDERS

Title

SUPERVISOR, REGULATION/PRORATION

Date

10/29/01

ACCEPTED FOR RECORD

NOV 21 2001

LES BABYAK  
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **James "E" #14**

***(Continued)***

**10/09/01** SWAB RPT: TBG 0 PSI, CSG PSI 0. FLUID AT 2600' SWAB BACK ALL WATER. MI RU POOL PUMP TRUCK, ON TBG. PUMP 22 BBLS WATER, LOAD TBG, PUMP 25 BBLS AT 700 PSI AT 5 BPM. SHUT DOWN. TBG ON A VACUUM. PUMP 25 MORE BBLS WATER AT 4.5 BPM AT 500 PSI, SHUT DOWN TBG ON VACUUM. RELEASE PKR & GIH, SET PKR & PRESS TEST RBP TO 1000 PSI. RELEASE PKR & SPOT 2 SXS SAND ON TOP OF RBP. COOH w/TBG & LAY DOWN PKR. HAVE CHANGE OF PLANS. GIH w/TBG, START OUT OF HOLE LAYING DOWN WORK STG. SISD.

**10/10/01** COOH & LAY DOWN WORK STG. NIPPLE DOWN BOP, NIPPLE UP LANDING FLG ON TOP OF WELL HEAD. RIG DOWN POOL DDU, CLEAN UP LOCATION. WELL IS SHUT IN, NO TBG IN WELL. TEMP DROP....AWAITING ORDERS.

38-417 2-10-01

RECEIVED