Form 3160-5

MV	OIL	CONS	COMMISSION

Drawer D

Artesia, NM 88210 FORM APPROVED Budget Bureau No. 1004-0135 UNITED STATES

		THE INTERIOR	Expires: March 31, 1993
	BUREAU OF LAND	MANAGEMENT	5. Lease Designation and Serial No. NM-0479142
c	SUNDRY NOTICES AND	REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form	n for proposals to drill or t	to deepen or reentry to a different reservoir.	O. II IIMMI, Allowe of Tibe India.
Use	"APPLICATION FOR PER	RMIT—" for such proposals	
			7. If Unit or CA, Agreement Designation
	SUBMIT IN T	RIPLICATE	
Type of Well			8. Well Name and No.
VX Oil Gas Well Name of Operator	Other		James E <del>Fed</del> #11
•	TROLEUM COMPANY		9. API Well No.
3. Address and Telephone No.	30-015-26655		
4001 Penbro	10. Field and Pool, or Exploratory Area		
Location of Well (Footage,	Cabin Lake (Delaware)		
- D 660' FNI &	660' FWL of Sec. 12	T-22-S, R-30-E	11. County or Parish, State
D, 000 FAL G	000 1112 01 2001	,	Eddy County, NM
2. CHECK AF	PPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SU		TYPE OF ACTION	
		Abandonment	Change of Plans
XXX Notice of I	ntent	Recompletion	New Construction
Subsequent	Penort	Plugging Back	Non-Routine Fracturing
Subsequent Report		Casing Repair	Water Shut-Off
Final Abandonment Notice		Altering Casing	Conversion to Injection
		Other	Dispose Water (Note: Report results of multiple completion on
	i		
			Completion or Recompletion Report and Log for
3. Describe Proposed or Comp	oleted Operations (Clearly state all pertine	ent details, and give pertinent dates, including estimated date of startings for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log for
give subsurface locatio	ons and measured and true vertical deptr	is for all markers and zones pertinent to this work.	Completion or Recompletion Report and Log for
give subsurface locatio	ons and measured and true vertical deptr	ent details, and give pertinent dates, including estimated date of startings for all markers and zones pertinent to this work.)*  RETURN TO PRODUCTION	Completion or Recompletion Report and Log for
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REPERF See attachme  14. I hereby certify that the form of the signed	FORATE, ACIDIZE AND ent	RETURN TO PRODUCTION  Since Supervisor, Regulatory Aff	Completion or Recompletion Report and Log for any proposed work. If well is directionally dearers Date 12/28/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

December 28, 1994

Re: James E #11 Sec. 12, T-22-S, R-30-E, Eddy County, NM

## REPERFORATE, ACIDIZE AND RETURN WELL TO PRODUCTION WITH A 2-7/8" SAND TRAP

- 1. Shut-in well. MI & RU DDU. Pull rods & pump. NU pretested manual Class 1 BOPE.
- 2. Install fluid containment equipment to the BOP. Release TAC and COOH w/2-7/8" tbg. RIH w/slick line & tag fill. Clean out if necessary.
- 3. MI & RU perforating truck. Install a 1000# pre-tested lubricator. RIH w/4" casing gun dressed w/deep penetrating CML charges, spiral phasing, and a 2 spf density. Re-perforate the Delaware formation as follows:

5546-5574' 28' 57 shots 5614-5670' 56' 113 shots 5697-5760' 63' 127 shots 5782-5836' 54' 109 shots 5897-5920' 23' 47 shots

Total = 224 shots 453 shots

- 4. PU & GIH w/a 5-1/2" RBP & RTTS packer on 2-7/8" tbg. Set RBP @ plus or minus 5970'. Set packer and test RBP to 1000 psi. Reset packer to plus or minus 5500'. Swab tbg. down to the SN.
- 5. Treat well w/11,200 gal. of 7-1/2% NeFe HCL acid.
- 6. Swab back spent acid from perforations 5546-5920' until the well cleans up.
- 7. Release packer and retrieve RBP. COOH w/2-7/8" tbg., packer and RBP.
- 8. GIH w/production tubing.
- 9. ND fluid containment equipment & BOP. Anchor tbg., set tbg. slips, and NU wellhead.
- 10. GIH w/pump and rod string.
- 11. Insert pump & space out rod string. Hang the polished rod on pump unit & RD the DDU.
- 12. Place well on pump.