

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

d5r
Op +

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
MAY - 6 1991

O. C. D.
ARTESIA, OFFICE

WELL API NO. 30-015-26683
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company
3. Address of Operator P. O. Box 3092, Houston, TX 77253
4. Well Location Unit Letter <u>L</u> : <u>2074</u> Feet From The <u>South</u> Line and <u>444</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>23-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County

7. Lease Name or Unit Agreement Name McClary
8. Well No. 1
9. Pool name or Wildcat Loving Delaware, East

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3028.1' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Perforate, Acidize, & Frac</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUSU X RIH w/Bit X scrapper. Drill out DV tool X clean hole to 6260'.
Run perf depth log from PBTD to 5300'. Perf at 4 JSPF w/csg gun over the following intervals: 6085 - 6114, 6131 - 46, 6165 - 79.
RIH w/2-7/8" tbg X pkr to 5700' X set pkr X pressure test backside.
Acidize w/2000 gals 7-1/2% HCL acid w/corrosion inhibitor, clay stabilizer, 20 gals Xylene X 240 perf balls.
Swab back remainder of day.
Frac down 2-7/8" tbg at 10 BPM as follows:
12,000 gals X-link gel - pad
3,000gals X-link gel w/1 ppg 20/40 Ottawa sand
4,000 gals X-link gel w/2 ppg 20/40 Ottawa sand
4,000 gals X-link gel w/3 ppg 20/40 Ottawa sand
4,000 gals X-link gel w/4 ppg 20/40 Ottawa sand

(See Attachment)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim A. Colusin TITLE Asst. Admin. Analyst DATE 5/3/91

TYPE OR PRINT NAME _____ TELEPHONE NO. 713/596-7686

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT I

APPROVED BY _____ TITLE _____ DATE MAY 7 1991

CONDITIONS OF APPROVAL, IF ANY: