

STRICTLY
O. Box 1988, Hobbs, NM 87403

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

STRICTLY
O. Denver CO, Armon, NM 87210

STRICTLY
O. Rio Arriba Co., Armon, NM 87410

WELL API NO.

30-015-26684

1. Indicate Type of Lease-

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM 3-C-100) FOR SUCH PROPOSALS.

Type of Well:

OIL ☒

GAS ☐

OTHER ☐

RECEIVED

Brantley

Name of Operator:

Amoco Production Company

MAY 3 1991

2. Well No.

2

Address of Operator:

P. O. Box 3092, Houston, TX 77253

O. C. D.

3. State of Lease:

Loving Delaware, East

Well Location:

ARTESIA, OFFICE

Unit Later J 1872 Feet from The South Line and 1653 Feet from The East Line

Section 22 Township 23-S Range 28-E NMPM Eddy County

10. Minimum (Show number of, R.R., H.T., C.L., etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

WELL OR ALTER CASING ☐

OTHER: Spud Date and casing & cement report ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING OPERATIONS ☐

COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU 4/4/91

The well was spud 4/4/91. Rigged up Peterson Rig #3.

Surface casing: 12-1/4" bit. Run 8-5/8" 32#/Ft K-55 casing X set @ 560' depth. Cmt 550 sacks Class C. Circulate Cmt to surface (165 sacks).

Production casing: 7-7/8 bit. Run 146 joints 5-1/2" 15.5#/Ft K-55 LT&C casing. Set @ 6320' depth. Cmt first stage w/610 sxs class H poz w/2% gel & 0.4% fluid loss additive & 0.3% cmt dsp & 5# sx of salt. DV tool set at 3637'. Open and circulate b/w stages. Circulate out 145 sxs. Cmt second stage w/1195 sxs Class H poz w/2% gel & 0.4% fluid loss additive & 0.3% cmt dsp & 5# sx of salt. Circulate 200 sxs to surface.

I hereby certify that the information contained herein was compiled on the basis of my knowledge and belief.

SIGNATURE Kim A. Colvin TITLE Asst. Admin. Analyst DATE 5/2/91

TYPE OR PRINT NAME Kim A. Colvin TELEPHONE 713/596-7686

(This space for Date Check)

AFFIRMED BY _____ DATE _____

COMMISSIONER OF ENERGY AND MINES

MAY - 6 1991