

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

45F

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-26709

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

CANDIE "13"

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. Name of Operator
RB Operating Company

8. Well No.
1

3. Address of Operator
601 N. Marienfeld, Suite 102, Midland, TX 79701

9. Pool name or Wildcat
East Loving (Delaware)

4. Well Location
Unit Letter M : 560 Feet From The West Line and 660' Feet From The South Line
Section 13 Township 23S Range 28E NMPM Eddy County

10. Date Spudded Workover 6/03/92
11. Date T.D. Reached Original 4/22/91
12. Date Compl. (Ready to Prod.) 6-23-92
13. Elevations (DF & RKB, RT, GR, etc.) 2993' K.B.
14. Elev. Casinghead 2979'

15. Total Depth 6300'
16. Plug Back T.D. 6017'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0-6300' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5804-5822, 5851-5871' (40 holes) Delaware
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
CNL-LDT DLL-MSFL
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	582	12-1/4"	350 sx circ	
5-1/2"	15.5#	6300	7-7/8"	675 sx 1st stage	
				820 sx thru DV tool	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	5711'
						5711'

26. Perforation record (interval, size, and number)
5804-5822']
5851-5871'] Total of 40 holes
6147-6160' under RBP @ 6017'
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5804-5871' 1400 gals 10% Nefe + 80 BS
Frac w/39,000 gals X-link gel
+ 5600 gals Linear gel +
46,000# sand.

28. PRODUCTION
Date First Production 6-23-92
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in)
Date of Test 6-28-92 Hours Tested 24 Choke Size 22/64" Prod'n For Test Period Oil - Bbl. 70 Gas - MCF 1801 Water - Bbl. 167 Gas - Oil Ratio 25,729
Flow Tubing Press. 620 Casing Pressure Pkr Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 45°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
David Mitchell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief