

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 14 1994

WELL API NO. 30-015-26749
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PARDUE FARMS
8. Well No. 4
9. Pool name or Wildcat EAST LOVING - DELAWARE
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2997.8 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator ORYX ENERGY COMPANY
3. Address of Operator P.O. BOX 2880, DALLAS, TX 75221-2880	4. Well Location Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line Section 10 Township 23S Range 28E NMPM EDDY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2997.8 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FIRST REPORT DATE : 01/21/94

FINAL REPORT DATE: 02/08/94

FINAL TEST: WO UNSUCCESSFUL WELL LEFT SHUT- IN

SEE ATTACHED WORKOVER PROCESS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rod L. Bailey TITLE PRORATION ANALYST DATE 2/9/94
TYPE OR PRINT NAME ROD L. BAILEY TELEPHONE NO. 214-715-4828

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE FEB 21 1994
CONDITIONS OF APPROVAL, IF ANY:

ORYX ENERGY COMPANY
WELLBORE WORK HISTORY
ALL ACTIVITY REPORTED FOR THE JOBS
WEST REGION
JOBS FOR AREA: 2

PAGE 4
02/08/94
Antex

PARDUE FARMS #4

PWO, ACIDIZE, PERF, OTHER, PROP FRAC

4-1/2" CSG @ 6243'/ PBT 6205'/ E LOVING FIELD/ EDDY NM/ WI .625/

PERFS: 6108'- 6146' (DELAWARE)/ PN 650134/ AFE 10986/ ORYX 21495/

01/21/94

*** FIRST REPORT ***

MIRU PERMIAN WS/ N/U BOP/ POOH W/2-3/8" TBG/ RIH W/4-1/2" CMT RET ON 2-3/8" TBG TO 6051'/ PREP TO SET RET & SQZ/

AFE	TANGIBLE	INTANGIBLE	TOTAL
10986 ESTIMATE \$	0	53000	53000
10986 01/21/94	0	2700	2700
10986 TODATE \$	0	2700	2700

01/22/94

SET RET @ 6051'/ EIR 2 BPM @ 600#/ MIRU BJ HUGHES/ SQZ BELOW RET W/50 SKS WSH CMT/ SQZ PERFS 450# TO 1200#, FINAL PRS/ P/O OF RET/ POOH W/2-3/8" TBG/ SET TOOL/ PREP TO PERF/

AFE	TANGIBLE	INTANGIBLE	TOTAL
10986 01/22/94	0	4700	4700
10986 TODATE \$	0	7400	7400

01/23/94

SDFWE/

AFE	TANGIBLE	INTANGIBLE	TOTAL
10986 01/23/94	0	0	0
10986 TODATE \$	0	7400	7400

01/24/94

SDFWE/

AFE	TANGIBLE	INTANGIBLE	TOTAL
10986 01/24/94	0	0	0
10986 TODATE \$	0	7400	7400

01/25/94

RU WEDGE WL/ PERF BRUSHY CANYON 5814'- 5850' 2 SPF W/3-1/8" CSG GUN 16 GM CHG BY CMT BOND LOG DATED 6-5-91, 72 TOTAL HOLES/ RIH W/MOD RDG PKR ON 2-3/8" TBG TO 5774'/ SDFN/ PREP TO ACIDIZE/

AFE	TANGIBLE	INTANGIBLE	TOTAL
10986 01/25/94	0	4927	4927
10986 TODATE \$	0	12327	12327

01/26/94

RU BJ HUGHES/ LOAD & TEST ANN TO 500#/ ACIDIZE PERFS 5814'- 5850' DWN 2-3/8" TBG W/1500 GAL 15% NE HCL/ DROP 100 BALL SEALS SPACED EVENLY/ AVG INJ RATE 5 BPM, MAX INJ PRS 4000#, AVG 3000#, BDP 3800#/ BALLED OUT W/1000 GAL/ PUMPED SURGE BALLS OFF/ ISIP 2400#/ SWAB 5 HRS/ REC 11 BO, 65 BLAW, 45 BBLS FORM WTR/ FL 0'- 1400'/ FL STAB @ 1400'/ SDFN/ PREP TO CONT SWAB/

AFE	TANGIBLE	INTANGIBLE	TOTAL
10986 01/26/94	0	5310	5310
10986 TODATE \$	0	17637	17637

- ORYX ENERGY COMPANY -
WELLBORE WOR HISTORY
ALL ACTIVITY REPORTED FOR THE JOBS
WEST REGION
JOBS FOR AREA: 2PARDUE FARMS #401/27/94SITP 375#/ OPEN WELL TO TEST TANK/ WELL BLEW DWN/ RIH W/SWABLINE/ TAGGED FL
@ 1400'/ ENDING FL LEVEL 1400'/ SWAB 6 HRS/ REC 100 BW, 2 BO, GOOD GAS BLOW/
SI/ SDFN/ * DROP FROM REPORT PENDING EVALUATION *

AFE	TANGIBLE	INTANGIBLE	TOTAL
10986 01/27/94	0	1550	1550
10986 TODATE \$	0	19187	19187

02/08/94

*** FINAL REPORT ***

PREVIOUS TEST RESULTS OIL: 0 MCF: 0 WTR: 0

FINAL TEST RESULTS OIL: MCF: WTR:

WO UNSUC/ LFT WELL SI/

AFE	TANGIBLE	INTANGIBLE	TOTAL
10986 ESTIMATE \$	0	53000	53000
10986 02/08/94	0	0	0
10986 TODATE \$	0	19187	19187