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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JAN - 3 1991

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA OFFICE

Operator Phillips Petroleum Company		Well API No. 30-015-26830
Address 4001 Penbrook Texas 79762		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> REQUEST TESTING ALLOWABLE OF 3800 BO	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Molly State	Well No. 2	Pool Name, Including Formation Livingston Ridge (Delaware)	Kind of Lease State	State NM	Lease No. NM-V- 3605
Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 1 Township 22-S Range 31-E , NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 1	Twp. 22S	Rge. 31E	Is gas actually connected? No	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9-26-91	Date Compl. Ready to Prod. 11-21-91		Total Depth 8425'		P.B.T.D. 8346'			
Elevations (DF, RKB, RT, GR, etc.) 3584.6 KB - 3567.6 GL	Name of Producing Formation Delaware		Top Oil/Gas Pay 7060		Tubing Depth 7050'			
Perforations 7060, 7062, 7064, 7066, 7078, 7070, 7072, 7074, 7076, 7078, 7080, 7082, 7084, 7086, 7088, 7090, 7092, 7094, 7096, 7098, 7100', Total 21 Shots					Depth Casing Shoe 8425'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		863'		1289 sx Class "C"			
12-2/4"	8-5/8"		4500'		1735 sx Class "C"			
7-7/8"	5-1/2"		8425'		1600 sx Diacel "D", 1st & 2nd Stage			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

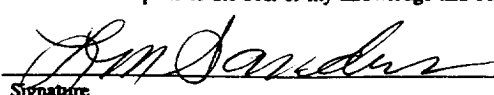
Date First New Oil Run To Tank 11-21-91	Date of Test 11-27-91	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size 1-10-92
Actual Prod. During Test	Oil - Bbls. 95	Water - Bbls. 166	Gas- MCF 143

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
L. M. Sanders - Supervisor Reg/Protraction
Printed Name
1-2-92 (915) 368-1488
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 3 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.