F.O. Drawer DD, Artesia, NM \$1210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1200 Rio Brazos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L	TOT	RANS	PORT OIL	AND NAT	TURAL G	AS						
Operator	 	Weil A										
PHILLIPS PETROLEUM COMPANY					30-			015-26831				
Address												
4001 Penbrook		, Texa	as 7976									
Reason(s) for Filing (Check proper box					es (Please expl							
New Well &X	Chan	ge in Tran	sporter of:	Req	uest te	sting al	lowable	9				
Recompletion 🔲							of 1890 BO					
Change in Operator	Caringhead Gas	Con-	denmite 🔲									
change of operator give same												
ad address of previous operator		4		- 11								
L DESCRIPTION OF WEL	L AND LEASE		OST 1	an K								
Leses Name	Well	No. Poo	Name, Includ	ing Formation			d Lease		ME NO.			
Molly State			Livings	ton Ridg	e (Dela	ware	recent of re	1/1/1 - 1	V-3605			
Location D	660								_			
Unit Letter	:	Fed	Prom The	lorth Lin	e and	. 660 	et From The .	West	Line			
1	22-5											
Section Town	unhip ZZ-3	Ran	31-E	,N	мрм,	Eddy			County · ·			
				<u> </u>								
II. DESIGNATION OF TRA			IND NATU									
Name of Authorized Transporter of Oil	1///	onden sate		1		vhich approved	-					
Phillips Pet. Co Trucks		S			4001 Penbrook St.							
Same of Authorized Transporter of Ca	-] or [Ory Cas			vhich approved			ent)			
<u>El Paso Natura</u>	al Gas. Co.			P.O. Bo	x 1492,	El Pas	o. TX	79999				
I well produces oil or liquids,	Unit Sec.	ואַדן ,	2-5 31-E	is gas actual		When	7					
ive location of tanks.		1 2	2-S 31-E	.]	10							
this production is commingled with the	at from any other lea	se or pool,	give comming	ling order sum	ber.							
V. COMPLETION DATA												
	Oil	Well XX	Cas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Resy			
Designate Type of Completic	· · · ·	1		1	1	1	L	1	1/			
Data Spudded	Date Compt. Res		4.	Total Depth			P.B.T.D.					
10720/91	12/ 10	/91	•		8393		8	340				
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth				
3572.1' KB; 3557.1' GL Delaware				7030'			7041'					
erforations	<u> </u>						Depth Casi	of Zpos				
7030'-7066'								83931				
	JUBI	NG, CA	SING AND	CEMENTI	NG RECO	RD						
HOLE SIZE		& TUBIN			DEPTH 8E			SACKS CEN	ENT			
17-1/2"	13-3/	13-3/8		8421			500 sk C & 200 C Nea					
12-1/4"	8-5/	8"		4230'			1600 sk POZ & 200 C		200 C			
7-7/8"			$\overline{}$	8393'			780 sk C 1st stage &					
<u> </u>	2-7/	8"	/	704				2nd stac	J			
. TEST DATA AND REQU			.E		 				, 			
	er recovery of lotal vo			n be equal to a	r exceed top a	Bowable for th	is depth or be	for full 24 ho	ws.)			
Date First New Oil Run To Tank	Date of Test					pump, gas lift,						
12/ 10/91	12/16	12/16/91		Pumping								
ength of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Siz	•	•			
24 hrs.												
Actual Prod. During Test	Oil - Bbls. 90			Water - Bbl		Gu- MCF						
	1 90			10	00		81					
GAS WELL	L											
Actual Frod Test - MCF/D	114555 27 22			1866-7-4	nes AND		Conview of	Concens				
TOUR TOUR PARCE OF	Length of Test			Bbla. Condennu/MMCF			Gravity of Condensate					
esting Method (pilot, back pr.)	Tubias Barrana	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
want menton (puor, puck pr.)	raning Liceanie											
/L OPERATOR CERTIF	ICATE OF CO)) (TY *	ANCE				1					
					OIL CC	NSER\	/ATION	I DIVISI	ON			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of r			₩1		_ •		IAN 9	1002				
		-		Dat	e Approv	ved	mn i	1334				
Ilm (A)	n lle			ll l								
Signature	Superviso	r.		By_		ORIGINA		זט ע				
L. M. Sanders	Regulatio	n & Pi	<u>ro</u> ratior			MIKE WI		ስተመነላዊ 18				
Printed Name		Tir		Title	a .	SUPERV	SOK, DIS	STRICT II				
12/30/91	(915) 368-1	400				entran Indonesia	والمحاج والمواجعة والماري والماري	Catherine - Commence of Supplement	4			
		Talant -	51-									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.