Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Er ..., Minerals and Natural Resources Department

Form C-105

DISTRICT I P.O. Box 1980, Hobbi	OIL CONSERVATION DIVISION							VELL API	NO.	Kevi	ised 1-1-89	
DISTRICT II P.O. Box 2088 P.O. Drawer DD, Artesia, NM 88210 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088						<u> </u>		30-015	5-26841	•		
						1	5. Indicate Type of Lease					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410							-	C Ctate Oi	& Gas Leas	STATE K	TEE _	
										e No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								777777	054 ///////	וווווו	נדונונונו נו	
OIL WELL GAS WELL DRY OTHER							-//	7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW WORK WELL Y OVER DEFENDED.							-	DIAMOND 31 STATE				
2. Name of Operator									•			
ENERGEX COMPANY 3. Address of Operator								l. Well No.	1			
100 N. PENNSYLVANIA, Roswell, NM 88201								Pool nan	ne or Wildcat			
1								w/ C	DELAWAI	RE		
Unit Letter _	<u> </u>	Feet From The	SOUTH		Line a	and F	560	_			·	
Section	31				4	na	100	Feet	From The	EAST	Line	
10. Date Spudded	11. Date T.D. Reached	Township	24	Range	29		NMI	PM	EDDY		_	
	Ti. Date 1.D. Reached	12. Date Cr	ompl. (Ready to	Prod)	13.	Elevation		RKB, RT,	CR etc.)	Tea Fine	County	
15. Total Depth	16. Plug Back 7	T.D.	17 11 1 11 1		1			,	OA, EIC.J	14. Elev. C	Casinghead	
			17. If Multiple Many Zone	Compl. H 3?	low	18. Inter Dnii	reals 1	Rotary To	ols	Cable Too	nle	
19. Producing Interval(s), of this completion - Top, Bottom, Name							<u></u>		i			
						,			20. Was Dir	rectional Sur	vey Made	
21. Type Electric and Other Logs Run												
23.								22. Was Well Cored				
CA SINIO SIZE		CASING RI	ECORD (Report	all stri		——L	•••				
CASING SIZE	WEIGHT LB/F	T. DEPT	HSET	HOI	LE SIZE	ngs sei	In we	ell)				
			HOLE SIZE					MENIING RECORD AMOUNT PULL				
												
2,						_						
SIZE		LINER RECOR	RD									
SILE	ТОР	воттом	SACKS CEM	ENT	SCREEN 25.				JBING RE			
							3	SIZE	DEPTI	II SET	PACKER SET	
26. Perforation reco	ord (interval size a								 			
				-	27. AC	ID, SHO	OT, FR	CACTUR	E. CEME	NT SOUI	EEZE, ETC.	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							UL		THE VAID K	IND MATE	RIAL USED	
4871-5003							-	1500	gals.	7.5% N€	FeHCL	
28.				-								
Date First Production	Provide	· • • • • • • •	PRODUC	TION	i				······································			
	F	luction Method (File Pumping	owing, gas lýi,	timutinik .	- Size and	type pury	רין		Well Su	alus (Prod. o	- C1 (-1	
Date of Test	Hours Tested	Choke Size	Prod n For		- Bbl.				1		T Shurinj	
June 1,1994	24	1	Test Period			,	- MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24	Oil - Bbl.		20 Gas - MO	L_TS	TM Water		50		_	
itour Kate								- RPI.	Oil Gra	vity - API -	(Corr.)	
USE	29. Disposition of Gas (Sold, used for fuel, vented, etc.) used for engine								1	•		
30. List Attachments								Test Witnessed By Bill Hansen				
31. I hereby certify that	the information show	n on both sides	of this form is	1500 00	la	·						
(d)	$\Omega(b)$			IT HE WA	I Сопции:	le to ine t	best of i	my knowl	edge and be	:lief		
Signature 900	209 XII		Printed Name Bre	anda r	Valtri	•						
	//		Vario	iida i	vaitri	_ <u>p</u>	_ Title :	Prod.	Acct	Date	2 /10 /05	

Title Prod, Acct

____ Date 3/18/97