

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

clsr  
up +

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-26841
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-54
7. Lease Name or Unit Agreement Name Diamond 31 State
8. Well No. 1
9. Pool name or Wildcat Undesignated Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	JAN 21 1992
2. Name of Operator Nearburg Producing Company	O. C. D. ARTESIA DISTRICT
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085	
4. Well Location Unit Letter I : 1,980 Feet From The South Line and 660 Feet From The East Line Section 31 Township 24S Range 29E NMMP Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2,894.3' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CORRECTION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/21/91 PERFORATED INTERVAL FROM 5082' - 5110' W/ 2SPF, 57 HOURS.

12/23/91 ACIDIZED INTERVAL FROM 5082' - 5110' W/ 2000 GAL OF 7 1/2% HFE.

12/27/91 FRACTURE STIMULATED INTERVAL FROM 5082' - 5110' W/ 29,000 GAL GEL PAD, AND 21,000# 20/40 SAND IN 8500 GAL GEL.

1/3/92 SET 160 PUMPING UNIT AND BEGAN PRODUCTION TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T.R. MacDonald TITLE ENGINEERING MGR DATE 1/17/92  
TYPE OR PRINT NAME T.R. MacDonald TELEPHONE NO. (214) 739-1778

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE  DATE JAN 29 1992

CONDITIONS OF APPROVAL, IF ANY: