

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 1 1991

Form C-105
Revised 1-1-89

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WELL AP NO.	30-015-26846
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Burkham
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐	
2. Name of Operator Bird Creek Resources, Inc.	8. Well No. 2
3. Address of Operator 810 South Cincinnati, Suite 110 Tulsa, OK 74119	9. Pool name or Wildcat East Loving Delaware

4. Well Location Unit Letter <u>D</u> : <u>560</u> Feet From The <u>North</u> Line and <u>510</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>23-S</u> Range <u>28-E</u> NMPM Eddy County
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10. Date Spudded 10-3-91	11. Date T.D. Reached 10-15-91	12. Date Compl. (Ready to Prod.) 10-23-91	13. Elevations (DF & RKB, RT, GR, etc.) corrected GL 3014.6'	14. Elev. Casinghead 3015'
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15. Total Depth 8200'	16. Plug Back T.D. 6392'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools All	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware @ 6100-6205'	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run Schlumberger GR-CNL-LDT, DLL-MSFL-CAL-EPT	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
8 5/8"	24#	0-435'	12 1/4"	100 sxs. Thix-set and	
				300 sxs. "C", cmt. circulated	
5 1/2"	15.5#, 17#	0-6436'	7 7/8"	700 sxs. "C", TOC @ 3250' by CBL	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 7/8" 0-6000' -

26. Perforation record (interval, size, and number) 1 spf, selectively, @ 6100-6205' Total 26 0.45" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6100-6205' 1500 g. 15% acid " 38,000 g. 35# gel " 72,000# 20-40 + 16-30 sand
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28. PRODUCTION							
Date First Production 10-24-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-28-91	Hours Tested 1	Choke Size 15/64"	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 76	Water - Bbl 4	Gas - Oil Ratio 528
Flow Tubing Press. 240	Casing Pressure 1090	Calculated 24-Hour Rate	Oil - Bbl 144	Gas - MCF 76	Water - Bbl 96	Oil Gravity - API - (Corr.) 42.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented; hooked to Continental Gathering by 11-15-91	Test Witnessed By Keith Norvell
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30. List Attachments Logs and deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Brad D. Burks	Printed Name Brad D. Burks	Title Agent	Date 10-28-91