

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-25876

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GETTY-24-FEDERAL

9. WELL NUMBER

5

10. FIELD AND POOL, OR WILDCAT

LIVINGSTON RIDGE DELAWARE

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 24, T-22-S, R-31-E

12. COUNTY OR
PARISH
EDDY

13. STATE

NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other SW DISPOSED

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ FLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

TEXACO EXPLORATION & PRODUCTION INC.

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 1652' FWL, UNIT LETTER C

At top prod. interval reported below SAME

At total depth SAME

API #

30-015-26848

14. PERMIT NO.

N/A

DATE ISSUED

09-24-91

15. DATE SPUDDED

10-07-91

16. DATE T.D. REACHED

10-16-91

17. DATE COMPL. (Ready to prod.)

10-30-91

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

GR-3556', KB-3574'

19. ELEV. CASINGHEAD

3556'

20. TOTAL DEPTH, MD & TVD

5200'

21. PLUG BACK T.D., MD & TVD

5180'

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-5200'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4519' - 4688', 4832' - 5110': BELL CANYON

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MSFL, GR-CNL-LDT

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	840'	12 1/4	500 SX CL-H, CIRC 118 SX	Part ID-2 1-17-92 comp SWD
7	26#	5200'	8 3/4	1250 SX CL-H, CIRC 348 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8		4440'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

4519'-68', 4582'-4688': 1 JSPF (155 HOLES)

4832'-68', 4946'-70', 5034'-5110': 1 JSPF

(136 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4519'-4688'	ACID-7000 GAL 7 1/2 HCL & FRACED W/
	37000 GAL XLG W/50000# 20/40 SD
4832'-5110'	ACID-7000 GAL 7 1/2 HCL, FRAC W/
	37000 GAL XLG W/50000# 20/40 SD

33.* PRODUCTION

DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)	WELL STATUS (Producing or shut-in)
	INJECTION RATE, 5400 BWPD @ 525 PSI	INJECTING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
11-03-91							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
DON CULPEPPER

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. P. Basham/RDC

TITLE DRILLING OPERATIONS MANAGER

DATE 11-25-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	804'		ANHYDRITE		RUSTLER	804'	
SALADO	1125'		SALT		SALADO	1125'	
LAMAR	4447'		LIMESTONE		LAMAR	4447'	
BELL CANYON	4510'		SANDSTONE		BELL CANYON	4510'	