TRICT I DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

L CONSERVATION DIVISIO.

Energy, Minerals and Natural Resources Department

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Revised 1-1-89 (See Instruction at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 1 10 1 4 1992 REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. HANAGAN PETROLEUM CORPORATION 30-015-26849 Address P.O. Box 1737 - Roswell, NM 88202 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Oil Change in Operator Condensate Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Unocal "HPC" Federal Kind of Lease Lease No. Lost Tank Delaware 2 State, Federal or Net NM 43556 Location 1980 Unit Letter \_\_ Feet From The North Line and 990 \_ Feet From The \_\_\_ East Line Township 22 South Range 31 East NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) GPM Gas Corporation 4044 Penbrook, Odessa, Tx. If well produces oil or liquids, give location of tanks. Sec Twp. Rge. ls gas actually connected? When ? Yes 12/9/92 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'y Diff Res'y Designate Type of Completion - (X) Date Spudded Dute Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Perforations Depth Cusing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbis Gas- MCF

**GAS WELL** Actual Prod. Test - MCF/D Langth of Tast Bols. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my-knowledge and belief.

Signature Michael G. Vice Pres <u>Hanagan</u> Printed Name 12/10/92

Tiue 505-623-5053 Telephone No.

## OIL CONSERVATION DIVISION

DEC 1 5 1992 Date Approved .

ORIGINAL SIGNED BY By \_\_ MIKE WILLIAMS

SUPERVISOR, DISTRICT H Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.