District II PO Drewer DD, Artesia, NM 88211-9719

State of New Mexico
Energy, Massruh & Natural Research Day

AUG 17.'94

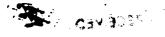
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OIL CONSERVATION DIVISION

San James Company

Form 0-10Revised February 10, 199O. C. D. Instructions on back
ARTESIA, SHERRY to Appropriate District Officer

striet III 60 Rie Bresse Re striet IV	ND4 87410		PO Box 2088 Santa Fe, NM 87504-2088					ARTESIA, Subject to Appropriate District O				
Box 2004, Sant	o Fe, NM	97594-3000	!							$\boxtimes$	AMENDED REP	
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Hanagan Petroleum Corporation P.O. Box 1737						•			009911			
Roswell, #173 88202									CO/effective 7/1/94			
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Oil and	Gas II											
OCILID			17 Transporter Name and Ad-Iron			* 14	" POO " O/G		# POD ULSTR Location and Description			
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May and being	1	- <del></del>		y to the best	of my		OIL	CON	SERVATIO	N DIVIS	ION	
Mull Dix						Approved by: SUPERVISOR, DISTRICT II						
Mi	chae.	1 G.Z	Hamaga	.n	1	Title:				4 44	<u> </u>	
President						Approval Date: AHC 1 G 1001						
8/11/94 Phone:						ļ	MOG I 9 1994					
Lis is a change of	operator	(W in the (	OGRID avad	er and name	of the prev	ious operato	, ,					
									•		<del></del>	
Previous Operator Signature						Printed	Printed Name Title Date					



## New Mexico Oil Conservation Division G-104 Instructions

## F THIS IS AN AMENOED REPORT. CHECK THE BOX LABLED AMENDED REPORT AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to she nearest whole barrel.

A request for ellowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each peel in a multiple completion.

improperly filled out or incomplete forms may be returned to operators unapproved.

- ١. Operator's name and address
- 2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District effice.
- 3.

Reseen for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gee transporter

CG Change gee transporter

RT Request for test allowable (Include volume requested)

If for any other reason write that reason in this bea.

- 4. The API number of this well
- 6. The name of the pool for this completion
- The pool code for this pool
- 7. The property code for this completion
- 8. The preperty name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL er let ne.' beg. Otherwise use the OCD unit letter. 10.
- 11. The bettern hele location of this completion
- Lease code from the fellowing table:
  Federal
  State
  Fee
  J Jicarilla
  N Nevajo
  U Ute Mountain Ute
  Cother Indian Tribe 12.

- he producing method code from the following table: Flowing Pumping or ethor artificial lift 13.
- MO/DA/YR that this completion was first connected to a gos transporter 14.
- The permit number from the Dietrict approved C-129 for this completion 15.
- MO/DA/YR of the C-129 appreval for this completion 14.
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- 21. Product code from the following table:
  O Oil
  G Gas

1

- The ULSTR location of this POO if it is different from the well completion location and a short description of the POO (Example: "Bettery A", "Jones GPD", etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POO if it is different from the well completion location and a short description of the POO (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commonced
- 26. MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- 29. Top and bottom perforation in this completion or casing shoe and TD if openhois
- 30. Incide diameter of the well bare
- Outside diameter of the seeing and tubing
- 32. Depth of seeing and tubing. If a casing liner show top and bettom.
- 33. Number of sacks of coment used per sasing string

The following teet data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- 36. MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed 34.
- 37. Longth in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choice used in the test
- 41. Berrole of ail produced ouring the test
- 42. Serrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flew in MCF/D
- The method used to test the well:

  F Flowing
  P Pumping
  S Swebbing
  If other method please write it in.
- The eignature, printed name, and title of the person euthorized to make this report, the date this report was signed, and the telephone number to sail for questions about this report. 44.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.

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