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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JAN 17 11 51 AM '92

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
AREA III Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company (915)682-6822

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FWL and 2230' FEL, Section 26, T-22-S, R-31-E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-62590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 26 No. 5

9. API Well No.

30-015-26854

10. Field and Pool, or Exploratory Area

Livingston Ridge-Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Surface Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU, Grace Rig 353, Spud @ 06:00 hrs. CST December 3, 1991. Drill 17-1/2" hole to 820', ran 20 jts. 13-3/8" 54.5# casing. Shoe @ 820', IFV @ 778'. BJ Services cemented with 825 sx "C" 35:65:6 lite - 12.5 ppg, tail cement 200 sx "C" with 2% CaCl₂, 14.8 ppg. Plug down @ 16:15 hrs CST December 4, 1991. Circulated 250 sx to pit. Compressive strength 500 + psi in 8 hrs. WOC 22½ hrs.

14. I hereby certify that the foregoing is true and correct

Signed

Title Division Operations Supervisor

Date

January 16, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: