

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Briscoe Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

NOV 25 1991

WELL API NO.

30-015-26855

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NM-V-3605

7. Lease Name or Unit Agreement Name

Molly State

8. Well No.

4

9. Pool name or Wildcat

Livingston Ridge (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PESA OFFICE A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 535 Feet From The West Line

Section 1 Township 22-S Range 31-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3558' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Set surf. int. & Prod. csg & cmt. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-16-91 Spud Well

10-18-91 Run 20 jts 13-3/8" x 48 ppf x H-40 ST&C csg to 870'. Cement 13-3/8" csg w/500 sx Class "C" neat cmt @ 14.8 ppg & 200 sx Class "C" w/2% CaCl @ 14.8 ppg. Circ. 63 sx to surface.

10-19-91 37 hrs WOC. 600 psi csg tst OK.

10-27-91 RIH w/38 jts 8-5/8" x 32# LT&C 61 jts 24 ST&C 2 jts 32# ST&C Pump 1690 sx 56/35 Poz + add. & 200 sx Class "C" neat w/10 ppb salt Circ. 169 sx cmt to surface, bumped plug. WOC 41 hrs, test csg to 1000 psi. OK

10-03-91 Logs Run #1, LDT/CNL-GR-Caliper, from 8394 to 70'. Run #2, DLL/MSFL-GR-Caliper from 8394' to 43.46'

11-04-91 RIH w/547' 5-1/2" 17# K-55 LT&C 14 jts, 7519' 5-1/2" 15.5# K-55 LT&C

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Supervisor Reg/Proration

DATE

11-20-91

TYPE OR PRINT NAME

L.M. Sanders

TELEPHONE NO.

368-1488

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JAN 3 1992

CONDITIONS OF APPROVAL, IF ANY:

8 jts set @ 8409'. Pump 700 sx Class "C" w/0.6% fl-20, 0.2% FWC-2
5 lb/sx Gilsonite & 1/4 lb/sx cello-flake - displace w/mud. Circ.
120 sx to surface. Pump 370 sx Class "C" w/20% Diacel D, 5 lb/sx
Gilsonite & 47 lb/sx celloflake lead cement & 355 sx Class "C" w/5 lb/sx
celloflake tail cement. Circ 31 sx to surface. tst TD to 3000 psi.