

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-1116
Revised 1/1/89

RECEIVED

MAR - 2 1992 20-30 DAY COMPLETION

O. C. D.
ARTESIA OFFICE

GAS - OIL RATIO TEST

Operator Phillips Petroleum Company		Pool Lost Tank (Delaware)		County Eddy											
Address 4001 Penbrook Odessa, Texas 79762		TYPE OF TEST - (X)	Scheduled ☐	Completion ☒	Special ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
Molly State	4	E	1	22	31	2-18-92	P	--	M	24	308	36.1	42	19	452

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Doyle Pruden

Signature

Production Accounting Supervisor

Printed name and title

February 27, 1992 (915) 368-1402

Date

Telephone No.