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APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

CONTACT RECEIVING

BLM Roswell District

Form 3160-5 UNITED JTATES	OFFICE FOR NUMBER OF COPIES REQUIRED	Modified Form No. NM060-3160-4
(July 1989) DEPARTMENT OF THE INTERIOR	(Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
(Formerly 9-331) BUREAU OF LAND MANAGEMENT	siue)	NM-29233
SUNDRY NOTICES AND REPORTS O (Do not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT-" for such proposals.)	N WELLS o a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OII ROTI GAS CT		7. UNIT AGREEMENT NAME
WELL A WELL OTHER 2. NAME OF OPERATOR		8. FARM OR LEASE NAME
TEXACO EXPLORATION AND PRODUCTION INC.		NEFF -13- FEDERAL
3. ADDRESS OF OPERATOR	3a. AREA CODE & PHONE NO.	9. WELL NO.
P. O. Box 3109, Midland, TX 79702	915-688-4620	6
 LOCATION OF WELL (Report location clearly and in accordance with any States See also space 17 below.) At surface 	te requirements.*	10. FIELD AND POOL, OR WILDCAT LIVINGSTON RIDGE DELAWARE
990' FNL & 330' FWL, UNIT LETTER: D		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
•		SEC. 13, T-22-S, R-31-E
14 PERMIT NO. 15. ELEVATIONS (Show whether D	F. RT. GR. etc.)	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO. 15. ELEVATIONS (Show whether D API: 30-015-26857 GR-3566', KB-3584'	·, ···, ···,	EDDY NM
	Nature of Notice, Repor	rt. or Other Data
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	300324	-
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL ALTERING CASING
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE BEDAIR WELL CHANGE PLANS	(Other) PRODUCTION CA	ASING
REPAIR WELL CHANGE PLANS (Other)	(NOTE: Report results	of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
1. DRILL 7 7/8 HOLE TO 8400'. TD @ 2:15pm 11-3-91. 2. HALLIBURTON RAN GR-CNL-LDT-MG & DIL-SGR FROM 8399' TO 4408'. PULLED GR-CNL TO SURFACE. RAN DIALECTRIC LOG FROM 8399' TO 5500'. 3. RAN 51 JTS OF 5 1/2, 17# AND 139 JTS OF 5 1/2, 15.5#, K-55 LTC CASING SET @ 8400'. DV TOOL @ 5999'. RAN 16 CENTRALIZERS. 4. HALLIBURTON CEMENTED: 1st STAGE - 725 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT & 1/4# FLOCELE @ 14.2ppg. OPEN DV TOOL @ 5:00pm 11-5-91. CIRCULATED 150 SACKS. 2nd STAGE - 900 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE @ 12.8ppg. F/B 100 SACKS CLASS H @ 15.6ppg. PLUG DOWN @ 12:30am 11-6-91. CIRCULATED 220 SACKS. 5. INSTALL WELLHEAD & TESTED TO 2000#. 6. ND. RELEASE RIG @ 4:30am 11-6-91. 7. PREP TO COMPLETE.		
18. I hereby certify that the foregoing is true and correct	ILLING OPERATIONS MANAGE	ER DATE 11-06-91
JULIE TO THE PARTY OF THE PARTY		
(This space for Federal or State office use)		DATE