clsf

Form 3160-5

## UNITED STATES

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED

BLM Roswell District Modified Form No. NM060-3160-4

Formerly 9-331)  DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT  (Other instructions on reverse side)			5. LEASE DESIGNATION AND SERIAL NO.  NM-29233
(Do not use this form for proposals	ES AND REPORTS ON to drill or to deepen or plug back to FOR PERMIT. for such proposals.)	a different reservoir	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL X GAS WELL OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.			8. FARM OR LEASE NAME NEFF -13- FEDERAL
3. ADDRESS OF OPERATOR		3a. AREA CODE & PHONE NO.	9. WELL NO.
P. O. Box 3109, Midland, TX 79702		915-688-4620	6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements,* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT LIVINGSTON RIDGE DELAWARE
990' FNL & 330' FWL, UNIT LE	TTER: D		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			SEC. 13, T-22-S, R-31-E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF,		RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
API: 30-015-26857	GR-3565', KB-3584'		EDDY NM
16. Check App	propriate Box To Indicate	Nature of Notice, Re	eport, or Other Data
NOTICE OF INTENTION TO:			SEQUENT REPORT OF:
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	OLTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
· H	HANGE PLANS	(Other) COMPLETING	g X
(Other)		(NOTE: Report res Completion or Re	ults of multiple completion on Well completion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPE posed work. If well is directionally work.)*  1. MIRU X-PERT COMPLETION U	drilled, give subsurface locations and	measured and true vertical de	, including estimated date of starting any pro- epths for all markers and zones pertinent to this
3000# FOR 30 MINUTES FROM 2. ATLAS RAN GR-SBT-CBL-CC 3. HALLIBURTON ACIDIZED WITH 4. HALLIBURTON FRACED WITH RESIN COATED SAND. SHUT-IN V 5. TIH WITH PRODUCTION EQUIPI 6. PUMPED WELL 24 HOURS 11 7. TESTING.	11 TO 11:30am 11-10-91. L FROM &390' TO 4300'. PE 3000 GAL 7.5% HCL. SWAB 35500 GAL XLG 2% KCL WIT WELL @ 1:00pm 11-12-91. MENT. 2 7/8 TUBING SET @	ERFED w/ 2 JSPF: 70 8 80 BLW IN 5 HOURS TH 52500# 20/40 BRA 7164'.	916-7058. 86 HOLES. 11-11-91. DY SAND AND 7500# 12/20
18. I hereby certify that the foregoing is tr	DRILL	ING OPERATIONS MANA	AGER 11-21-91
SIGNED V.Y. Sacram/CW	TITLE		DATE TIPZIPSI
(This space for Federal or State office			CATE
APPROVED BY	TITLE		

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2,48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3.62.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.