

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	RECEIVED	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Pogo Producing Company							
3. ADDRESS OF OPERATOR P.O. Box 10340, Midland, Texas 79702 (915)682-6822							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 600 FNL and 330 FWL, Section 26 At top prod. interval reported below same At total depth same							
14. PERMIT NO.				DATE ISSUED 10-15-91		12. COUNTY OR PARISH Eddy	
						13. STATE New Mexico	
15. DATE SPURRED 10-24-91		16. DATE T.D. REACHED 11-11-91		17. DATE COMPL. (Ready to prod.) 11-27-91		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL. 3541.2	
19. ELEV. CASINGHEAD 3540.2		20. TOTAL DEPTH, MD & TVD 8350'		21. PLUG, BACK T.D., MD & TVD 8311'		22. IF MULTIPLE COMPL. HOW MANY* N/A	
23. INTERVALS DRILLED BY 0-8350'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8194'-8254', Delaware- M.D. & TVD.		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LD - DIL - CBL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
13-3/8"		54.50#		830		17-1/2"	
8-5/8"		24# & 32#		4325		11"	
5-1/2"		15.5# & 17#		8350		7-7/8"	
Cementing Record		Amount Pulled		Cementing Record		Amount Pulled	
1025 sx - circ 490 sx				1675 sx - circ 227 sx			
1450 sx - stg tool @ 6194				TDC		Circ 206 sx - 1st Stg.	
CBL							
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
8194-8254 2 spf 120 hole 41" Diameter		Depth Interval (MD)		Amount and Kind of Material Used		Well Status (Producing or shut-in)	
		8194-8254		2200 gals 15% NEFe HCL		Producing	
		8194-8254		Frac 35,000 gals Gel - propped w/112,500 lbs 20/40 Ottawa			
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED		38. TITLE	
Logs - Deviation Surveys - C-104				Division Operations Supv.		DATE 12-09-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	4172	Log
				Delaware Lime	4429	Log
				Bell Canyon	4481	Log
				Cherry Cyn Mkr.	5543	Log
				Brushy Canyon	6594	Log
				Bone Spring	8288	