

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 11 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 330' FWL, Section 26, T22S, R31E

5. Lease Designation and Serial No.

NM-62590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 26 No. 4

9. API Well No.

30-015-26866

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf Addition
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/10/93 Perf 5-1/2" casing 8049'-8088' (39 - .50" dia holes)

11/11/93 Acidize perfs 8049'-8088' w/ 1200 gals 7-1/2% HCl. Frac w/ 79,300 gals XL gel + 156,160# 20/40 Ottawa sand

11/15/93 Perf 5-1/2" casing 6970'-7003' (66 - .50" dia holes)

11/16/93 Acidize perfs 6970'-7003' w/ 1200 gals 7-1/2% HCl

11/17/93 Frac perfs 6970'-7003' w/ 60,900 gals X/L gel + 97,000# 16/30 Ottawa sand

11/21/93 Combine new perfs w/ old perfs @ 8196'-8254' and put well on production

14. I hereby certify that the foregoing is true and correct

Signed James L. [Signature]

Title Senior Operations Engineer

Date 12/29/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____