

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 13 1991
O.C.D.
APR 1 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

CONFIDENTIAL

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 10, T-23-S, R-28-E
1980' FNL, 990' FWL

5. Lease Designation and Serial No.

NM-15433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 10 #3

9. API Well No.

30-015-26871

10. Field and Pool, or Exploratory Area

East Loving Delaware

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other T.D.-Set Prod. Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 7-7/8" hole 557' to 6330'. T.D. reached 07:00 hrs. CST November 25, 1991. Logged, Ran 5-1/2" 15.5 csg. - shoe @ 6330' - Float collar @ 6290', Stage tool @ 3745'. BJ Services cemented 1st Stage with 200 sx "C" 35:65:6 w/10% salt + 12.8 ppg Tailed with 560 sx "C" w/10% salt 14.8 ppg - plugged down @ 16:40 CST. November 16, 1991. Opened D.V. Tool - circ. 182 sx excess - circ & WOC 4 hours. Cemented 2nd Stage w/1000 sx "C" 35:65:6 w/10% salt 12.8 ppg. Tailed w/200 sx neat "C" 14.8 ppg. Plugged down @ 22:30 CST, November 26, 1991. Closed tool w/2650 psi, held O.K. - circ. 240 sx excess cement.

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14. I hereby certify that the foregoing is true and correct

Signed

Robert L. Smith

Title

Division Operations Supt.

Date

December 12, 1991

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date