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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DEC 16 1991

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Pogo Producing Company	Well API No.	30-015-26871
Address P.O. Box 10340, Midland, Texas 79702			
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Federal 10	Well No.	3	Pool Name, Including Formation	East Loving, Delaware	Kind of Lease	State, Federal or Fee	Lease No.	NM-14533
Location									
Unit Letter	E	:	1980	Feet From The	North	Line and	990	Feet From The	West
Section	10	Township	23	Range	28	, NMPM, Eddy		County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Enron Oil Trading		Address (Give address to which approved copy of this form is to be sent)		P.O. Box 1188, Houston, Texas 77252	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Llano, Inc.		Address (Give address to which approved copy of this form is to be sent)		921 Sanger, Hobbs, New Mexico 88240-4917	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	F	10	23S	28E	Yes	12-13-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11-14-91	12-06-91		6330'		6290'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3046.4 GR	East Loving, Delaware		6094'		6025'			
Perforations					Depth Casing Shoe			
6094'-6118', 2 SPF, 120' Phase (48 holes)					6330'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" - 24#		557		415 sx - circ 110 sx			
7-7/8"	5-1/2" - 15.5#		7-7/8" 6330		1960 sx - circ 422 sx			
	2-7/8"		6025'		Stg. Tool @ 3745'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

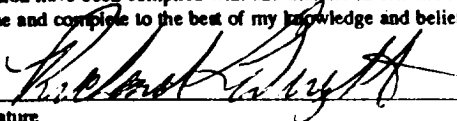
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-07-91	12-12-91	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	350	1570	17/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	121	150	158 GR 41.8 deg. @ 60
GOR 1306/1			

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Printed Name Richard L. Wright Div. Oper. Supt.
Date December 12, 1991 Telephone No. (915) 682-6822

OIL CONSERVATION DIVISION

DEC 26 1991

Date Approved

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.