

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

44288 BT-1  
Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company	Well API No. 30-015-26871
Address P.O. Box 10340, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 10	Well No. 3	Pool Name, Including Formation East Loving, Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-14533
Location				
Unit Letter E	: 1980	Feet From The North	Line and 990	Feet From The West
Section 10	Township 23	Range 28	NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading	<input checked="" type="checkbox"/> Effective 1-1-93	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Texas 77252				
Name of Authorized Transporter of Casinghead Gas Llano, Inc.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 921 Sanger, Hobbs, New Mexico 88240-4917				
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 10	Twp. 23S	Rge. 28E	Is gas actually connected? Yes	When? 12-13-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11-14-91	Date Compl. Ready to Prod. 12-06-91		Total Depth 6330'		P.B.T.D. 6290'			
Elevations (DF, RKB, RT, GR, etc.) 3046.4 GR	Name of Producing Formation East Loving, Delaware		Top Oil/Gas Pay 6094'		Tubing Depth 6025'			
Perforations 6094'-6118', 2 SPF, 120' Phase (48 holes)					Depth Casing Shoe 6330'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8" - 24#		DEPTH SET 557		SACKS CEMENT 415 sx - circ 110 sx			
7-7/8"	5-1/2" - 15.5#		7-7/8" 6330'		1960 sx - circ 422 sx			
	2-7/8"		6025'		Stg. Tool @ 3745'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank 12-07-91	Date of Test 12-12-91	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 350	Casing Pressure 1570	Choke Size 17/64
Actual Prod. During Test	Oil - Bbls. 121	Water - Bbls. 150	Gas - MCF 153 GR 41.8 deg. @ 60 c
		GOR 1306/1	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature  
Richard L. Wright Div. Oper. Supt.  
Printed Name  
December 12, 1991 (915)682-6822  
Date  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 26 1991

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.