

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 18 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1980' FNL & 810' FWL, Sec. 9-T23S-R24E

5. Lease Designation and Serial No.

NM 43522

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Azotea AJZ Federal #1

9. API Well No.

30-015-26887

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Surface casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Corrected well status to gas well.
Resumed drilling 17 1/2" hole 8:30 PM 12-7-91. Lost circulation 113'. TD 17 1/2" hole 12:00 PM 12-8-91. Ran 9 jts 13-3/8" J-55 54.5# casing set 403'. Guide shoe set 403', insert float set 358'. Cmt'd w/100 sx "H" + 12% Thixad, 18#/sx Gilsonite, 1/2#/sx Tuf plug + 1% CaCl2 (yield 1.74, wt 13.9). PD 5:00 PM 12-8-91. Bumped plug to 500 psi, released pressure and float held okay. WOC. Note: Set casing on bottom at 403'. Did not circulate cement. Observed by Jim Amos, BLM, Carlsbad, NM. TIH with 1" and tagged at 61'. Authorized to pour readymix by Cathy Queen, BLM, Carlsbad, NM. Poured 30 yards ready mix. WOC. TIH to 250'. Tag cement. Drilled out 6:30 PM 12-9-91. WOC 25-1/2 hrs. NU and tested to 500 psi for 30 minutes. Reduced hole and resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 12-16-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____