

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB - 4 1992

O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 43522
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit E, 1980' FNL & 810' FWL, Sec. 9-T23S-R24E	8. Well Name and No. Azotea AJZ Federal #1
	9. API Well No. 30-015-26887
	10. Field and Pool, or Exploratory Area Wildcat Morrow
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production Casing, Perforate & Treat
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10920'. Reached TD 1-4-92. Ran 262 jts 5-1/2" 15.5# and 17# J-55 and N-80 casing set 10920'. Float shoe set 10920', float collar set 10878'. Cemented w/825 sx "H" w/5#/sx CSE and 8/10% CF-14 (yield 1.33, wt 15). PD 10:38 AM 1-8-92. Bumped plug to 2300 psi for 15 mins, float and casing held okay. WOC 24 hrs. Perforated 10746-10751' w/10 .42" holes (2 SPF) as follows: 10746, 48, 49, 50 and 10751'. Acidized perfs 10746-751' w/1000g. 7 1/2% Morflo acid with N2. No shows oil or gas. Set retainer @ 10714'. Squeezed perfs 10746-751' w/50 sx Class "H". Squeezed to 4500 psi. Perforated Morrow Clastic 10516-10558' w/14 .42" holes (2 SPF) as follows: 10516, 17, 53, 54, 57 and 10558'. Acidized perfs 10553-558' w/1000g. N2 and ball sealers. Frac'd Morrow zone 10516-10558 w/20000g. Pur-Gel 40 x-linked gel + CO2 and 18600# 20/40 Interprop..

14. I hereby certify that the foregoing is true and correct

Signed: [Signature]

Title Production Supervisor

Date 1-28-92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

SAS
3 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side