

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other☐ Injection

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL &amp; 810' FWL

Section 9-T23S-R24E UNIT E

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

AZOTEA AJZ FEDERAL #1

9. API Well No.

30-015-26887

10. Field and Pool, or Exploratory Area

BANDANA POINT - STRAWN,  
UPPER PENN, MORROW

11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☐ Plug and Abandon☒ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-11-02- RU, try to remove bolts from wellhead; could not get out. Wait on welder. Cut bolts & drove them out of head. ND tree & removed stripper rubber. NU BOP; released packer & shut in.

6-12-02- TOH w/ tubing, sliding sleeve & packer. Pulled to slickline tools - removed - TOH. RU WL; TIH w/ gauge ring w/ junk basket to 10,470'. Set CIBP @ 10,466'. Cap w/ 35' cement. Set CIBP @ 8616'; cap w/ 35' of cement. RD WL; run 29 stands in hole. Shut in.

6-13-02- Laid down 58 joints tubing; TIH open ended to 8500'. Loaded & displaced casing w/ 2% KCL w/ 1 GPT corrosion inhibitor. Good circ..

Try to test casing; would not hold. TOH w/ tubing; TIH w/ packer to 8500'. Test down tubing to 1000 psi, held OK. Pulled above cement top to 6800'. TOC @ 7000'. Tested 1000 psi; test good up to 3839', leaked up to 3511'. Suspect possible packer leak. Pulled up to 2348'. Tested annulus to 500 psi for 5 min; Shut well in.

6-14-02- Test casing; found top of bad pipe - holes from 3839-2510'. TIH w/ packer to 3860'; set packer. Tested casing from 3960' to PBTD @ 8581' to 500# & charted. Witnessed by Paul Swartz w/ BLM. Laid down excess tubing; TOH. TIH w/ cement retainer on tubing to 2450'; set retainer. Test tubing to 1500 psi; load & test annulus to 500 psi; Shut in.

6-15-17-02- Shut down due to running water in draws - could not get to location.

6-18-02- RU BJ cement equipment; pumped thru retainer. Broke circulation out 9-5/8" x 5-1/2" w/ 70 bbls. Mixed & pumped 450 sx 70 Neat cement. Closed 9-5/8" in w/ 130 sx left. Pumped last 14 bbls, no pressure. Shut down.

Continued on next page

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donna Clack

Signature

Title

Operations Technician

Date

6-26-02

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ORIG. SEC. 106 E. 1 ABA

Title

Petroleum Engineer

Date

7/31/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFC

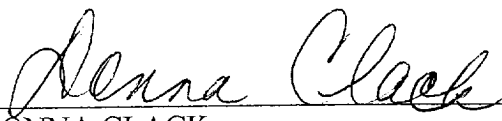
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

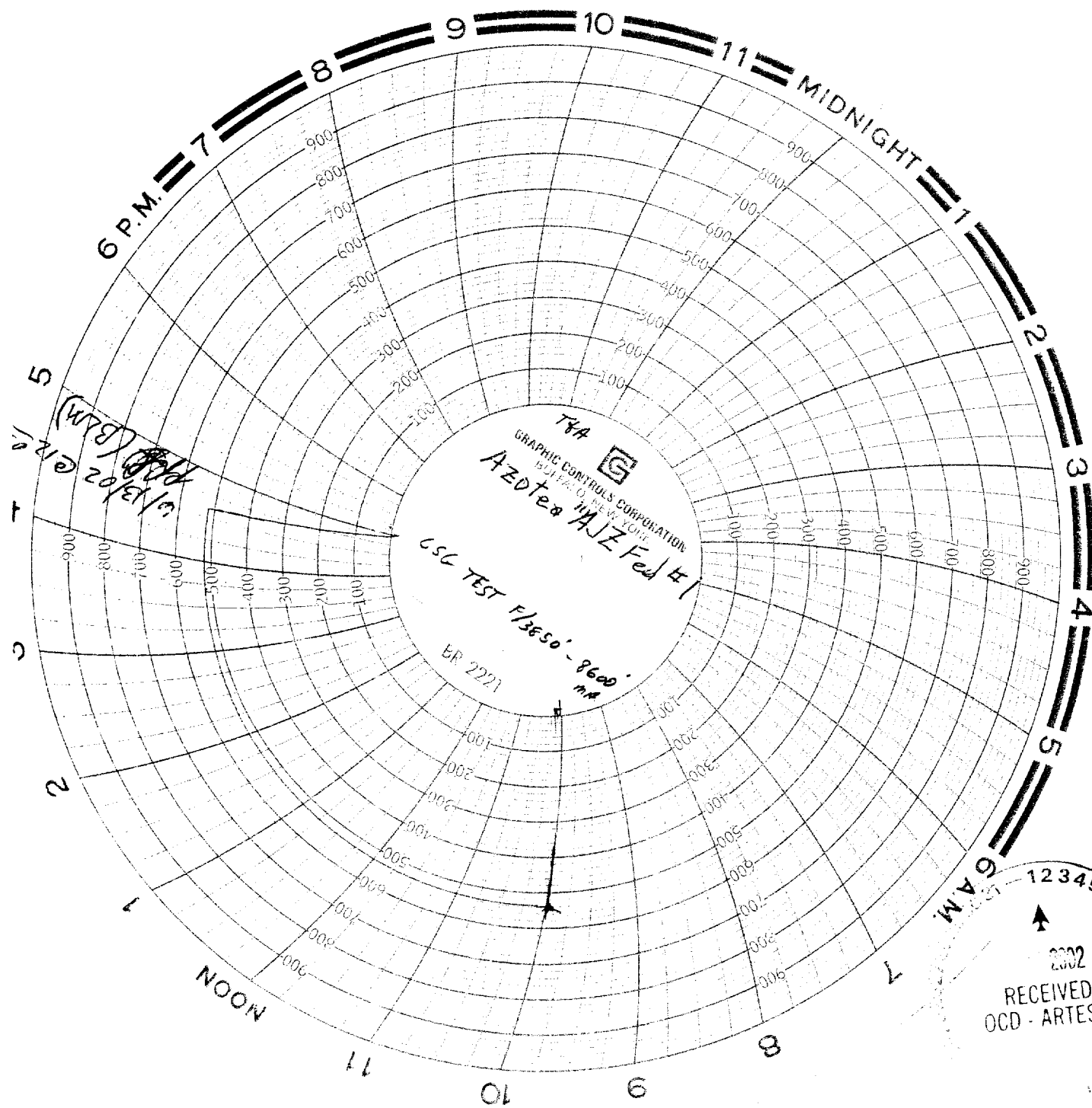
TA Approved for record - NMOC

Accepted for record 6/18/03 on lease termination date, whichever comes first.

YATES PETROLEUM CORPORATION  
AZOTEA AJZ FEDERAL #1  
SECTION 9-23S-24E  
EDDY COUNTY, NM

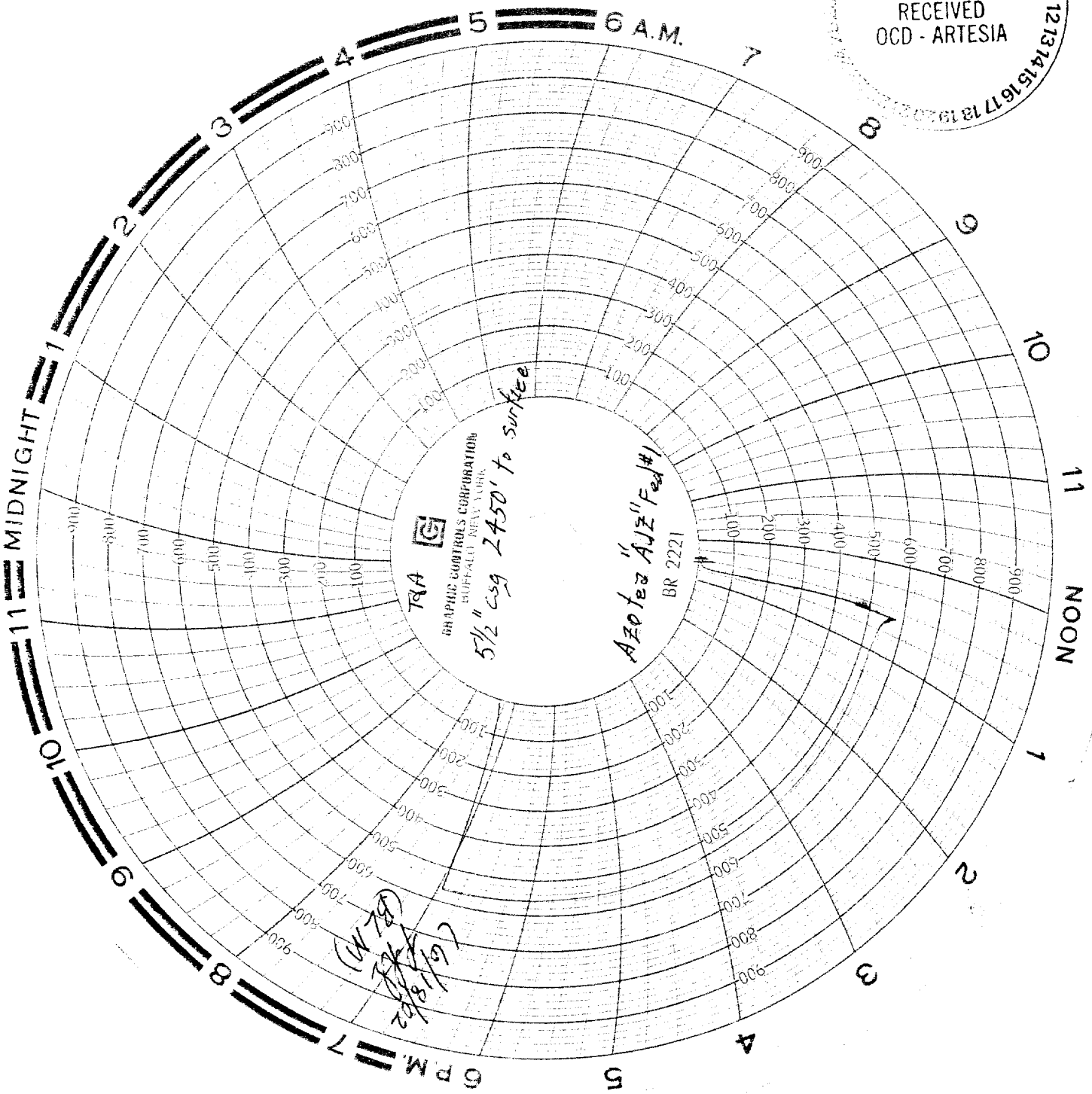
6-19-02- Pump tubing capacity – 700 psi @ 2 bpm. Mixed & pumped 250 sx “C” Neat. w/ 2% CaCl<sub>2</sub> & 200 sx “C” Neat ( yld 1.32, wt 15.2). Broke circulation out 9-5/8” x 5-1/2” w/ 35 bbls pumped. Squeezed 1500#; stung out of retainer. Reversed ½ bbls cement. TOH & laid down all tubing; flanged up wellhead, loaded casing. Tested & chart 500 psi for 30 minutes. Witnessed by BLM (Paul Swartz). Cleaned location & rigged down. Well is T/A. Chart attached.

  
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DONNA CLACK  
REGULATORY TECHNICIAN  
JUNE 26, 2002



12 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17  
2002  
RECEIVED  
OCD - ARTESIA

2002  
 RECEIVED  
 OCD - ARTESIA



TQA  
 GRAPHIC CONTROLS CORPORATION  
 BUFFALO, NEW YORK

5 1/2" csg 2450' to surface

Azotea "AJZ" Fed #1  
 BR 2221

(W 78)  
 7/2/82  
 20/8/82