

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BTA Oil Producers	3. Address and Telephone No. 104 S. Pecos, Midland, TX 79701 (915) 682-3753	5. Lease Designation and Serial No. NM 81910
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1150' FSL & 1650' FEL Sec 4, T24S, R26E	6. If Indian, Allottee or Tribe Name	7. If Unit or CA, Agreement Designation	8. Well Name and No. Crystal, 9105 JV-P #1
	9. API Well No. 30-015-26898	10. Field and Pool, or Exploratory Area Wildcat (Delaware)	11. County or Parish, State Eddy Co., N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Plugging Procedure:

Set CIBP @ 2600' & cap w/35' cmt
Cut & Pull 5-1/2" csg @ 2500'
Spot 50 sx plug in 9-5/8" csg from 550' to 450'
Spot 15 sx plug @ 30' to surface
Install dry hole marker

RECEIVED
MAY 11 11 24 AM '93
CALIFORNIA AREA

14. I hereby certify that the foregoing is true and correct

Signed Wendy Houston Title Regulatory Administrator Date 5-6-93

(This space for Federal or State office use)

Approved by David A. Glass Title PETROLEUM ENGINEER Date JUN 10 1993
Conditions of approval, if any: