

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Sylvite Corporation	FEB 21 1992	Well API No. 30-015-26899
Address 6966 S. Utica, Tulsa, Oklahoma 74136		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hagerman 14	Well No. 1	Pool Name, Including Formation Wildcat - Delaware	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line Section 14 Township 23S Range 27E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Pride Pipeline Co.	or Condensate	Address (Give address to which approved copy of this form is to be sent) 12300 Ford Road, Ste. 348, Dallas, TX 75234				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 14	Twp. 23S	Rge. 27E	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1-4-92	Date Compl. Ready to Prod. 7 Feb. 92	Total Depth 5820'	P.B.T.D. 5761'					
Elevations (DF, RKB, RT, GR, etc.) 3112. 4 GR	Name of Producing Formation Brushy Canyon (Delaware)	Top Oil/Gas Pay 5432'	Tubing Depth 5308'					
Perforations 5432-5593			Depth Casing Shoe 5820'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		575'		450SX Post ID-2			
7 7/8"	5 1/2"		5820'		908SX 3-13-92			
					comp & BK			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 3 Feb 92	Date of Test 7 Feb 92	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hrs.	Tubing Pressure 140	Casing Pressure 925	Choke Size 16/64"
Actual Prod. During Test 97 B.F.	Oil - Bbls. 22	Water - Bbls. 75	Gas- MCF 188

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.G. Campbell by Kim Vickrey
Signature D.G. Campbell President
Printed Name 2/18/92 918-494-6031 Title
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 10 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.