

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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O. C. D.
REGIONAL OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, TX 79702-7340 (915-682-6822)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL, 1650' FWL, Sec. 12, T-22-S, R-31-E

5. Lease Designation and Serial No.

NM-29233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "12" #6

9. API Well No.

30-015-26917

10. Field and Pool, or Exploratory Area

Livingston Ridge, Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other T.D. & Production Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 7 7/8" hole to 8525', well T.D. reached @ 22:30 hrs CST 3-13-92. BPB logged well. Ran 5 1/2" 17# & 15.5# production csg, float shoe @ 8525'. Float collar 4485'. Stage tool @ 6176' Western cmt'd 1st stage w/ 650 sks "C" + 3% KCL 14.8 PPg. Opened tool, circ 4 hrs. Recovered 117 sks excess cmt. Cmt'd 2nd stage w/ 625 sks PSL "C" 12.4 PPg. Tailed w/ 100 sks "C" Neat 14.8 PPg. Tool closed w/ 3000 Psi @ 10:30 hrs CST 3-15-92. Held ok. TOC 2200' as per CBL ran 3-23-92.

14. I hereby certify that the foregoing is true and correct

Signed Richard A. Dwyer Title Div. Oper. Supt. Date 4-21-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: