

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 N. Broadway, Ste. 1500, Oklahoma City, OK 73102 (405)552-4511

4. Location of Well (Feetage, Sec., T., R., M., or Survey Description)

1800' FSL & 900' FEL
Section I-23-T23S-R31E

5. Lease Designation and Serial No.

NM 0405444

6. If Indian, Allotment or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "23I" Federal #4

9. API Well No.

30-015-26928

10. Field and Pool, or Exploratory Area

Ingle Wells/Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Resumption
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other commingled productive pays

☐ Change of Plans
☐ New Construction
☐ Non-Resume Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

On 12/3/93, we pulled the bridge plugs and commingled the Delaware pay zones.
The well is currently producing from the following:

UBC "D" & "E" 7100' - 7028' (19 holes)
LBC "D" 8058' - 8098' (1 sp2f)
LBC "A" & "B" 8160' - 8220' (1 sp2f)

Current production is 179 BO, 104 MCF, 75 BW
Tubing psi = 110#, Casing psi = 50#
No choke.
(date of test - 12/22/93)

UEC = Upper Brushy Canyon
LEC = Lower Brushy Canyon

14. I hereby certify that the foregoing is true and correct

Signature

Debby O'Donnell

Title

Debby O'Donnell
Engineering Tech

Date 1/11/93

(This space for Federal or State office use)

Approved by

Continued of approval, if any:

Title

Date