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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc.	Well API No. 30-015-26929
Address P.O. Box 730 Hobbs, New Mexico 88240	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Neff 13 Federal	Well No. 7	Pool Name, including Formation Livingston Ridge Delaware	Kind of Lease State, <u>Federal</u> or Fee	Lease No. NM-29233
Location Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>22-S</u> Range <u>31-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texaco Trading and Transportation	P.O. Box 60628 Midland, TX 79711-0628
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texaco Exploration and Production Inc.	P.O. Box 730 Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Unit H Sec. 13 Twp. 22S Rge. 31E Is gas actually connected? Yes When? 5-7-92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 4-10-92	Date Compl. Ready to Prod. 5-6-92	Total Depth 8386'	P.B.T.D. 8150'					
Elevations (DF, RKB, RT, GR, etc.) GR-3561', KB-3577'	Name of Producing Formation Brushy Canyon	Top Oil/Gas Pay 7012'	Tubing Depth 7103'					
Perforations 7012'-7050' : 2 JSPF (76 holes)	Depth Casing Shoe 8386'		DV Tool @ 6019'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
14 3/4	11 3/4	815'	650 sx (circ)					
11	8 5/8	4400'	1600 sx (circ)					
7 7/8	5 1/2	8386'	1650 sx (circ)					
			DV Tool @ 6019'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5-7-92	Date of Test 5-7-92	Producing Method (Flow, pump, gas lift, etc.) Pumping 2.5 x 1.75 x 34	Post-ID-2 5-15-92
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size comp + 13K
Actual Prod. During Test 463 GOR	Oil - Bbls. 108	Water - Bbls. 212	Gas - MCF 50

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M.C. Duncan
Signature
M.C. Duncan Engineer's Assistant
Printed Name
5-7-92 Title
393-7191
Date Telephone No.

OIL CONSERVATION DIVISION

MAY 20 1992

Date Approved
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.