

Submit 2 copies to Appropriate District Office.
 DISTRICT I
 P.O. Box 1900, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Aramis, NM 88210
 DISTRICT III
 1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

RECEIVED
 APR 30 1992
 P.O. Box 2083
 Santa Fe, New Mexico 87504-2083

CONFIDENTIAL

O. C. D.
 OPERATOR OFFICE

Form C-116
 Revised 1/1/89

Operator Pogo Producing Company		Pool Livingston Ridge, Delaware		County Eddy													
Address P.O. Box 10340, Midland, TX 79702			TYPE OF TEST - (X)		Completion <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TNG PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS GRAV. OIL	WATER BELLS	OIL BELLS	GAS MCF.	GAS RA. CU FT/88L
		U	S	T						R							
Federal "23"	2	I	23	22S	31E	04-24-92	P	None	50	187	24	177	38.8	77	59	766/1	

Instructions:
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
 Specific gravity base will be 0.60.
 Report casing pressure in lines of tubing pressure for any well producing through casing.
 (See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Richard L. Wright
 Signature
 Richard L. Wright, Div. Oper. Supvr.
 Printed name and title
 4-27-92
 Date
 915-682-6822
 Telephone No.