

CSP

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 30 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

O. C. D.  
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

Lease Designation and Serial No.  
NM 65417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Martha AIK Federal #6

9. API Well No.  
30-015-26960

10. Field and Pool, or Exploratory Area  
Livingston Ridge Delaware

11. County or Parish, State  
Eddy, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit A, 660' FNL, 330' FEL, Sec. 11-T22S-R31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other 8-5/8" casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-18-92. Ran 98 joints 8-5/8" 32# J-55 LT&C casing set 4300'. Float shoe set 4300', float collar set 4256'. Cemented w/1400 sx PSL "C" 65/35/6 + 1/4#/sx Celloseal + 10#/sx salt + 5#/sx Gilsonite (yield 1.94, wt. 12.9). Tailed in w/200 sx "C" + 2% CaCl2 (yield 1.32, wt 14.8). PD 7:15 PM 3-15-92. Bumped plug, held OK. Circulated 270 sacks cement. WOC. Drilled out 2:00 PM 3-17-92. WOC 17 hrs and 45 mins. NU and tested to 1000 psi for 30 minutes. Reduced hole to 7-7/8" and resumed drilling. Note: Witnessed by Jim with BLM.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Supervisor Date 3-18-92

(This space for Federal or State office use)

Approved by [Signature] Date 3-18-1992

Conditions of approval, if any: