

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26974
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2597
7. Lease Name or Unit Agreement Name Flora AKF State
8. Well No. 2
9. Pool name or Wildcat Lost Tank Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3528' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 2310 Feet From The West Line
Section 2 Township 22S Range APR 13 1995 WMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8322'. Reached TD at 9:30 AM 3-28-95. Ran 201 joints of 5-1/2" 17# & 15.5# casing as follows: 38 joints of 5-1/2" 17# 8rd J-55 LT&C (1536.61'); 143 joints of 5-1/2" 15.5# 8rd J-55 LT&C (5983.08') and 20 joints of 5-1/2" 17# 8rd J-55 LT&C (811.27') (Total 8330.96') of casing set at 8322'. 1-float shoe set at 8322'. Float collar set at 8277'. DV tool set at 6287'. Cemented in two stages as follows: Stage 1: 500 gallons WMW-1 and 500 gallons surebond ahead of 350 sacks Super Modified "C", .4% CF-2, .3% CF-14, 5% salt and 8#/sack hiseal (yield 1.72, weight 13.0). PD 11:45 AM 3-29-95. Bumped plug to 1500 psi for 5 minutes. Circulated 81 sacks. Circulated through DV tool for 3 hours. Stage 2: 400 sacks Pacesetter Lite "C", 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.98, weight 12.5). Tailed in with 100 sacks "C" Neat (yield 1.32, weight 14.8). PD 7:30 PM 3-29-95. Bumped plug to 2750 psi for 5 minutes. WOC. Released rig at 10:00 PM 3-29-95. NOTE: Marker joints set 6946-6968' & 8129-8150'. Sandblasted casing set from 6374-7095' and 7467-8195'.
Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-30-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 12 1995

CONDITIONS OF APPROVAL, IF ANY: