District II

District III

PO Drawer DD, Artesia, NM \$9211-9719

State of New Mexico
Minorals & Natural Resources De

Form C-104 Revised February 10, 1994 CIST

Instructions on back

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

MENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 8 Santa Fe. NM 87504-2081

REOU	EST FOR ALLOWABLE AND AUTHOR	IZATION TO TRAN	ISPORT		
	Operator name and Address		¹ OGRID Number		
Yates Petroleum (Corporation	025	5575		
105 South Fourth Artesia, NM 8821	Street	, Keese	on for Filing Code NW		
' API Number	¹ Pool Name		' Pool Code		
30 - 015-26974	Lost Tank Delaware		40299		
1 Property Code	¹ Property Name		' Well Number		
015957	Flora AKF State		2		

II. 10 Surface Location									
Ul or lot bo.	Section	Township	Range	Lot.lda	Feet from the	North/South Line	Foot from the	East/West line	County
К	2	22S	31E		1980	South	2310	West	Eddy

11 Bottom Hole Location East/West Lac County Feet from the North/South fine Feet from the Range Lot Ida Township UL or lot no. Section 17 C-129 Expiration Date " C-129 Effective Date " C-129 Permit Number 14 Gas Connection Date 13 Producing Method Code 11 Lee Code P 4-7-95

III. Oil and Gas Transporters 2 POD ULSTR Location " POD 31 O/G 11 Transporter Name and Description OGRID Unit N - Section 2-T22S-R31E **EOTT** Energy Corporation 2813427 0 007440 P. O. Box 4666 Houston, TX 77210-4666 Unit N - Section 2-T22S-R31E Yates Petroleum Corporation 2813428 025561 105 South Fourth Street Artesia, NM 88210 APR 1 4 1995 IV. Produced Water

POD	1	م POD ULSTR لم	cation and Description	5-26-95
2813429	Unit N - Section 2-	-T22S-R31E		
V. Well Completion	n Data			and A DI
Spud Date	14 Ready Date	מד יי	" PBTD	¹⁹ Perforations
RH 3-7-95 RT 3-14-95	4-7-95	83221	8268'	6955-6984'
M Hole Size	31 Casing & Tubis	ng Size	¹² Depth Set	²³ Sacks Cement

RT 3-14-95	4-7-95 83	322' 826	8' 6955-6984'	
Hole Size	31 Casing & Tubing Size	¹¹ Depth Set	¹³ Sacks Cement	
26"	20"	40'	Cement to surface	
17-1/2"	13-3/8"	845'	750 sx - circulate	
11"	8-5/8"	4120'	1300 sx - circulate	
7-7/8"	5-1/2"	8322'	850 sx	
VI. Well Test Data	2-7/8"	6811'		

√I. Well Test Da	ata	2-//8"	9811.		
M Date New Oil	" Gas Delivery Date	" Test Date	" Test Length	H Tbg. Pressure	²⁴ Cag. Pressure
4-7-95	4-7-95	4-11-95	24 hours	60	60
" Choke Size	" Oii	a Water	^a G₄	" AOF	" Test Method
open	243	123	118		Pump Test

" I hereby cerufy that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my

knowledge and belief Signature:

ORIGINAL SIGNED BY TIM W. GUM Approved by: DISTRICT II SUPERVISOR

Printed name: Rusty Klein Production Clerk Phone: 505-748-1471 Date: April 12, 1995

APR 1 8 1995

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Approval Date:

Title

Date