

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT - 8 1992

O. C. D.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 330' FWL, Section 28, T-23-S, R-31-E

5. Lease Designation and Serial No.
NM-40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Pure Gold "D" Federal #2

9. API Well No.
30-015-26987

10. Field and Pool, or Exploratory Area
Sand Dunes West, Delaware

11. County or Parish, State
Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other T.D. & Prod. Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 7-7/8" hole 4050' to 8072'. T.D. reached @ 04:00 hrs. CDT, September 7, 1992. Western Atlas logged well. Ran 5-1/2" 15.5# & 17# casing. Guide Shoe @ 8025', float collar @ 7988', Stage Tool @ 6182'. Western Cemented 1st Stage with 665 sx "H" with 3% KCL mixed @ 15.6 ppg. open tool, circ five (5) hrs. between stages, circ'd 115 sx excess cement. Cemented 2nd Stage with 565 sx PSL "C" 12.4 ppg tailed with 100 sx "C" neat mixed @ 14.8 ppg. Plugged down and tool closed (O.K.) @ 23:30 hrs. CDT, September 8, 1992. TOC 1970 CBL ran September 13, 1992.

14. I hereby certify that the foregoing is true and correct

Signed Richard L. Wright

Title Division Operations Manager

Date October 7, 1992

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____