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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT - 8 1992

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company	Well API No. 30-015-26987
Address P.O. Box 10340, Midland, Texas 79702-7340	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

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II. DESCRIPTION OF WELL AND LEASE

Lease Name Pure Gold "D" Federal	Well No. 2	Pool Name, Including Formation Sand Dunes West, Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-40659
Location Unit Letter D : 330' Feet From The North Line and 330' Feet From The West Line Section 28 Township 23 South Range 31 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Texas 77252			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 28	Twp. 23S	Rge. 31E
Is gas actually connected? No		When? October 14, 1992		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 08-26-92	Date Compl. Ready to Prod. 09-23-92		Total Depth 8072'		P.B.T.D. 7988'			
Elevations (DF, RKB, RT, GR, etc.) 3344.9' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 7851'		Tubing Depth 7830'			
Perforations 7851' to 7900' 2 spf, 98 holes					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 17-1/2"	CASING & TUBING SIZE 13-3/8"		DEPTH SET 810'		SACKS CEMENT 925 sx-circ 300 sx			
11"	8-5/8"		4050'		1386 sx-circ 300 sx			
7-7/8"	5-1/2"		8072'		1330 sx-TOC 1970			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 09-24-92	Date of Test 09-27-92	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 1000	Casing Pressure 0	Choke Size 18/64"
Actual Prod. During Test	Oil - Bbls. 557	Water - Bbls. 88	Gas - MCF 630

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Richard L. Wright Div. Oper. Mgr.

Printed Name
October 7, 1992 (915)682-6822

Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
DEC 17 1992

By
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.