nm oil cons commission Drawer DD Artesia, NM 88210

015/

Form 3160-5 (June 1990)	***************************************		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
Do not use this	SUNDRY NOTICES A form for proposals to drill Use "APPLICATION FOR		a different reservoir.	NM-40659 5. If Indian, Allottee or Tribe Name
	SUBMIT I	N TRIPLICATE		7. If Unit or CA, Agreement Designation
i. Type of Weil Oil Gas Weil We				3. Weil Name and No.
2. Name of Operator		R	ECEIVED	Pure Gold "D" #2
Pogo Produc 3. Address and Telephon	ing Company			9. API Well No. 30-015-26987
P. O. Box 1	0340, Midland, TX 7 uge. Sec., T. R., M., or Survey Descr	9702-7340 J	UL - 1.'94	10. Field and Pool, or Exploratory Area
330' FNL & Section 28,	330' FWL	,	O. C. D. ITESIA, OFFICE	Sand Dunes West Delaware TH. County or Parish. State Eddy County, New Mexico
12. CHECK	APPROPRIATE BOX(s)	TO INDICATE NATURE	OF NOTICE, REPOR	
	SUBMISSION		TYPE OF ACTION	
XX intice	of Intent uent Report	Abandonment Recompletion Plugging Back		Change of Plans New Construction Non-Routine Fracturing
		Casing Repair		Water Shut-Off
∟.! Finai .	Abandonment Notice	Altering Casing Other		Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Pogo respect the above we NW/4, SE/4,	fully request permis Il via 4" poly line Section 28, T23S, R3 ed disposal well per	sion to dispose of into the Sand Dunes 11, Eddy County.	off-lease produce 28 Federal #1 Sw The Sand Dunes 28	ID located Federal #1 SWD
4. I hereby certify that the Signed	or State Office use)		ations Engineer	Date May 31, 1994
Approved by Conditions of approval,	See attache	,	EUM ENGINEER	_ Date <i>le 29 94 </i>



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carisbed Resource Area Headquarters P. O. Box 1778 Carisbad, New Mexico \$8220

May	31,	1994	

OPERATUR: Pogo Produ	cing Company Lease No. NM-40659
WELL NO. & NAME Pure	Gold "D" #2
LOCATION: NW 1 NW	1, Sec. 28, T. 23 S., R. 31 E., Eddy County, N.M.
The check list below in Salt Water Disposal men	ndicates the information needed before your Waste or thod can be approved:
Delaware	Name(s) of formation(s) producing water on the lease.
20 BBLS	Amount of water produced from each formation in barrels per day.
Attached	A water analysis of produced water from each zone show- in at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.
500 BBL FG Tank	How water is stored on the lease.
4" Poly Line	How water is moved to disposal facility.
Sand Dunes 28 Fed. #1 SWD NW/4, SE/4, Sec. 28	Operator's name, well name and location, by 11, section, township and range, of the disposal facility. If the disposal facility is an approved disposal system, the operator's name and the name of the disposal system
T23S, R31F, Eddy Co.	should suffice.

Supervisory Petroleum Engineer Technician

Nutro Products Corporation P.O. Box 21187 Houston, Texas 77226 Phone (713) 675-3421 * Fax (713) 675-7646

WATER ANALYSIS

Date 05/19/94 Nutro Rep TERRY	SOLANSKY	Code W-1303
Sampling Point		State TEXAS
Company POGO PRODUCING		County
Field Lease	PURE GOLD "D"	Well 2
DISSOLVED SOLIDS		•
CATIONS	mg/l	me/1
Sodium, Na ⁺ (Calc.)	114,862	4,994
Total Hardness as Ca**	26,840	0
Calcium, Ca ⁺⁺	24,480	1,224
Magnesium, Mg**	1,439	120
Barium, Ba ⁺⁺	3	0
Iron (Total) Fe****	58	3
ANIONS		
Chlorides, COl-	225,000	6,338
Sulfate, SO4"	74	2
Carbonate, CO3*	0	0
Bicarbonate, HCO₃⁻	73	1
Sulfide, S ^{**}	0	0
Total Dissolved Solids (Calc.)	365,9 89	
OTHER PROPERTIES		
pH*	6.600	
Specific Gravity, 60°/60 F	1.194	
TURBIDITY	270	

Remarks SAMPLE TAKEN ON 05/13/94

SCALING INDICIES

TEMP, F	CA CO ₃	CASO4*2H2O	CA SO4	BA SO4
80	2.7006	-0.3328	-0.8107	-0.3778
120	3.4494	-0.3376	-0.6351	-0.4602
160	4.5746	-0.3076	-0.4325	-0.6413

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

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Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.