

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petr. Corp.</u>		Lease <u>Pauline ALB St.</u>		Well # <u>1</u>	
Location of Well	Unit <u>I</u>	Section <u>32</u>	Township <u>23</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* 1:1 witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	54.5 #		500	700 Circ
11	* 8 5/8	32 #		4200	2900 Circ
7 7/8	* 5 1/2	17 # + 15.5 #		TD 8200	800 5x As Warranted

Casing Data:

Surface _____ joints of 8 5/8" inch 32 # Grade 5-55

(Approved) (Rejected)

Inspected by m.G. date _____

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 4040' Set 4040' Feet of 8 5/8" inch 32 # Grade 5-55New-used csg. @ 4040' with 200 2700 sacks neat cement around shoe
+ 1575 sax Pacesetter Lite - C additives 10 # SALT, 1/4 # celoscalPlug down @ 3:00 (AM) (PM) Date Dec. 7. 92Cement circulated yes No. of Sacks 140Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

B. SALT 3920'