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up

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87501

RECEIVED

NOV 9 1992

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		WELL API NO. 30-015-27019
2. Name of Operator YATES PETROLEUM CORPORATION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 105 South 4th St., Artesia, NM 88210		6. State Oil & Gas Lease No. V-3589
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>23S</u> Range <u>31E</u> NMPM <u>Eddy</u> County		7. Lease Name or Unit Agreement Name Pauline ALB State
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3367' GR		8. Well No. 4
		9. Pool name or Wildcat Wildcat Delaware

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8110'. Reached TD 10-28-92. Ran 181 joints 5-1/2" 15.5# and 17# casing set 8110'. Float shoe set 8110', float collar set 8068'. DV tools set 4229' and 6728'. Cmt'd in three stages: Stage I - 175 sx Super "C" Modified w/4% CF-2, .3% CF-14, 8#/sx Hiseal (yield 1.65, wt 13.0). Tail in w/100 sx Class "H" w/10% Thixad, 10% Salt, 8#/sx Hiseal (yield 1.38, wt 15.5). PD 10:40 AM 10-29-92. Bump plug to 750 psi for 1 min. Circulated 51 sacks. Circulated thru DV tool 4 hrs. Stage II - 450 sx PSL "C" w/5#/sx Gilsonite, 5#/sx Salt, .4% CF-14 (yield 2.05, wt 12.6). Tail in w/150 sx "C" w/3#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.32, wt 14.8). PD 3:52 PM 10-29-92. Bump plug to 1200 psi for 1 min. Circulated 147 sacks. Circulated thru DV tool 3 hrs. Stage III - 375 sx Super "C" (yield 2.2, wt 14.8). Tail in w/150 sx "C" w/1/4#/sx Celloseal (yield 1.32, wt 14.8). PD 8:00 PM 10-29-92. Bump plug to 2200 psi for 1 min. Float and casing held. Circulated 89 sacks. WOC 24 hrs. Drilled out DV tools. Perforated 7741-7864' w/14 - .42" holes as follows: 7842, 48, 52, 57, 58, 63 and 7864' (7 holes); 7741, 43, 52, 54, 57, 60 and 7767' (7 holes). Acidized 7741-7864' w/1000g. 7 1/2% NEFE/HCL. Frac'd 7741-7864' w/ 3000g. 35# Linear Prepad, 13750g. 35# XL and 40000# 16/30 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 11-6-92

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 30 1992

CONDITIONS OF APPROVAL, IF ANY: