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District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

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Form C-103
Revised 1-1-89
NOV 13 1992

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up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27019
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No. V-3589

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Pauline ALB State

Type of Well: OIL WELL GAS WELL OTHER

8. Well No. 4

Name of Operator YATES PETROLEUM CORPORATION

9. Pool name or Wildcat Wildcat Delaware

Address of Operator 105 South 4th St., Artesia, NM 88210

Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 32 Township 23S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3367' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS FULL OR ALTER CASING OTHER:
SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: DRILL STEM TESTS

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
DRILL STEM TESTS:
DST #1 7096-7152' DELAWARE: TIMES: 15", 60", 45", 30", 21". RECOVERY: 25' (.35 bbls) of oil, 1625' (13.8 bbls) of drilling fluid, CI 37000. SAMPLER: .04 cfg, 10 cc of 38 gravity oil @ 60°, 1840 cc mud, 38000 Chl @ 350 psi. BHT: 116°F. PRESSURES: Depth - 7146', IHP 3315, IFP 72-139, ISIP 3192, 2nd FP 158-670, 2nd SI 3012, 3rd FP 679-812, FHP 3315.
DST #2 7092 7152' DELAWARE: TIMES: 150", 120". RECOVERY: 48' (.23 bbls) oil, 38' (.18 bbls) of formation water CI 55000, 220' (1.07 bbls) of drilling fluid, CI 47000. SAMPLER: .98 cfg, 25 cc of 38 gravity oil @ 60°, 75 cc water, 55000 CI, Rw .091 @ 60° at 120 psi. PRESSURES: Depth - 7102', IHP 3187, IFP 84-120, ISIP 2155, FHP 3187.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 11-11-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II DATE DEC 30 1992
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: