

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

C/SF

(See other In-
structions on Form 3160-4)
COMMISSION DESIGNATION AND SERIAL NO.

NM-16331

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. NAME OF OPERATOR
Bird Creek Resources, Inc. API # 30-015-27043

3. ADDRESS OF OPERATOR
810 South Cincinnati, Suite 110 Tulsa, Oklahoma 74119

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 560' FNL, 1750' FEL, Unit B
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7-1-92 16. DATE T.D. REACHED 7-11-92 17. DATE COMPL. (Ready to prod.) 7-18-92 18. ELEVATIONS (DF, HKB, RT, GB, ETC.)* 3030' GL 19. ELEV. CASINGHEAD 3030'

20. TOTAL DEPTH, MD & TVD 6350' 21. PLUG, BACK T.D., MD & TVD 6301' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-6350' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Delaware @ 5983-6196'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CNL-LDT, GR-DLL-MSFL-CAL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24	0-347'	12.25	225 sxs., cmt. circulated	
5.5"	15.5	0-6346'	7.875	1165 sxs., cmt. circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	0-6223'	

31. PERFORATION RECORD (Interval, size and number)
1 spf @ 5983-6196', 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5983-6196'	2500 g. acid
	65,000 g. gel
	166,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
7-18-92	pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
8-28-92	24			50	72	274	1440

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented during test; to be sold upon battery hookup

35. LIST OF ATTACHMENTS
Directional survey, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brad D. Burks TITLE Brad D. Burks, Agent DATE 8-31-92

*(See Instructions and Spaces for Additional Data on Reverse Side)