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Form C-103
Revised 1-1-89

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

O. C. D.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27045

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Little Pecos Valley

8. Well No.

1

9. Pool name or Wildcat

Undesignated Delaware

1. Type of Well:

OIL

WELL ☒

OAS

WELL ☐

OTHER

2. Name of Operator

Collins & Ware, Inc.

3. Address of Operator

303 W. Wall, Suite 2200, Midland, Texas 79701

4. Well Location

Unit Letter D : 550 Feet From The North Line and 990 Feet From The West Line

Section 7

Township 24-S

Range 29-E

NMPLM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2970' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud and Surface Casing Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Grace Drilling Co. spudded a twelve and one-quarter inch hole on August 12, 1992. The twelve and one-quarter inch hole was drilled to a depth of 658' K.B. Eight and five-eighths inch 24*/ft., J-55 S&TC casing was run and set at 660' K.B. Cemented with 210 sacks Premium Plus cement with 1/4* flocele/sk., and 2% CACL2 (1.32 cu.ft./sk. yield, 14.8*/gallon). Tailed in with 200 sacks Premium Plus cement with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8*/gallon). Displaced with 39 barrels fresh water. Plug down at 5:30 PM August 12, 1992. Waited on cement 22.25 hours. Tested casing for 30 minutes with rig pump. Circulated 120 sacks cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sheryl L. Jonas

TITLE

Agent for Collins & Ware, Inc. 9/3/92

TELEPHONE NO. (915) 683-551

TYPE OR PRINT NAME Sheryl L. Jonas

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

SEP 11 1992

COMMENTS OR APPROVAL