

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department **O. C. D.**  
**ADMIN. OFFICE**

RECEIVED  
SEP 08 1992

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27045

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Little Pecos Valley

8. Well No.

1

9. Pool name or Wildcat

Undesignated Delaware

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Collins & Ware, Inc. ✓

3. Address of Operator

303 W. Wall, Suite 2200, Midland, Texas 79701

4. Well Location

Unit Letter D : 550 Feet From The North Line and 990 Feet From The West Line

Section 7 Township 24-S Range 29-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2970' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production Casing Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A seven and seven-eighths inch hole was drilled to a total depth of 6620' K.B. Five and one-half inch 15.50#/ft., J-55 LT&C and casing was run and set at 6622.30' K.B. D.V. tool at 4022.58' K.B. Cemented first stage with 575 sacks Halliburton Premium Plus cement with 8# Silicalite, 3% salt/sack, 0.5% Halad 322 (1.82 cu.ft./sk. yield, 13.6#/gallon). Displaced with 60 barrels fresh water and 94.6 barrels mud. Plug down at 9:15 AM August 27, 1992. Circulated 150 sacks cement to surface. Circulated through D.V. tool for 7 hours. Cemented second stage: Mixed and pumped 1225 sacks Premium Plus cement with 5# salt/sk., 1/4# flocele/sk., 5# Gilsonite/sk. (2.06 cu.ft./sk. yield, 12.4#/gallon). Tailed in with 100 sacks Premium Plus cement Neat, (1.18 cu. ft./sk. yield, 15.6#/gallon) Displaced with 94.9 barrels fresh water. Plug down at 6:00 PM August 26, 1992. Circulated 160 sacks cement to surface. Released rig at 10:00 PM August 26, 1992.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Sheryl L. Jonas*

TITLE

Agent for Collins & Ware, Inc. 9/3/92

TYPE OR PRINT NAME

Sheryl L. Jonas

TELEPHONE NO. (915) 683-551

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

SEP 11 1992