

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 87504-2088
Santa Fe, New Mexico

RECEIVED
OCT - 6 1992

O. C. D.
ARTESIA

WELL API NO. 30-015-27045
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Little Pecos Valley
8. Well No. 1
9. Pool name or Wildcat Undesignated Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Collins & Ware, Inc.	
3. Address of Operator 303 W. Wall, Suite 2200, Midland, Texas 79701	
4. Well Location Unit Letter D : 550 Feet From The North Line and 990 Feet From The West Line Section 7 Township 24-S Range 29-E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2970' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Delaware Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion continued on September 18, 1992:

Ran and set Baker RBP and set at 6280' K.B. with 2 sacks of sand on top.

Spotted 250 gallons 10% Acetic Acid.

Perforated the Delaware 6148' - 6172' (25 holes).

Acidized with 3000 gallons 7.5% NEFE Acid.

September 23, 1992:

Frased well with 1000 gallons base gel pre-pad, 5900 gallons Viking 130 crosslinked fluid and flushed with 1510 gallons base gel with 18,000* 16/30 Ottawa sand. Started well pumping to test tank at 10:00 AM October 1, 1992.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Collins & Ware, Inc. DATE 10/5/92

TYPE OR PRINT NAME Sheryl L. Jonas

TELEPHONE NO. (915) 683-551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR DISTRICT II

APPROVED BY

TITLE

DATE

OCT 8 1992